

(Convenience Translation into English from the  
Original Previously Issued in Portuguese)

# **CTEEP - Companhia de Transmissão de Energia Elétrica Paulista**

Interim Financial Information  
for the Three-month Period  
Ended March 31, 2023 and  
Independent Auditor's Report

Deloitte Touche Tohmatsu Auditores Independentes Ltda.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

## INDEPENDENT AUDITOR'S REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION

To the Shareholders, Directors and Management of  
CTEEP - Companhia de Transmissão de Energia Elétrica Paulista

### **Introduction**

We have reviewed the accompanying individual and consolidated interim financial information of CTEEP - Companhia de Transmissão de Energia Elétrica Paulista ("CTEEP" or the "Company"), included in the Interim Financial Information Form (ITR) for the quarter ended March 31, 2023, which comprises the balance sheet as at March 31, 2023 and the related statements of profit and loss, of comprehensive income, of changes in equity and of cash flows for the three-month period then ended, including the explanatory notes.

Management is responsible for the preparation of this individual and consolidated interim financial information in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB, as well as for the presentation of such information in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Interim Financial Information (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

### **Scope of review**

We conducted our review in accordance with Brazilian and international standards on review of interim financial information (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the standards on auditing and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

### **Conclusion on the individual and consolidated interim financial information**

Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual and consolidated interim financial information included in the interim financial information referred to above was not prepared, in all material respects, in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34, applicable to the preparation of ITR, and presented in accordance with the standards issued by the CVM.

## Emphasis of matter

### *Law 4.819/58*

As described in note 9 to the interim financial information, as at March 31, 2023, the Company recognizes receivables from the State of São Paulo amounting to R\$2,219,384 thousand, net, related to the impacts of Law 4.819/58, which granted to the employees of companies owned by the State of São Paulo the retirement and pension supplementation benefits that are already granted to other civil servants. The Company's Management is monitoring any new facts related to the matter and assessing the possible impacts on its interim financial information. Our conclusion is not modified with respect to this matter.

## Other matters

### *Statements of value added*

The interim financial information referred to above includes the individual and consolidated statements of value added ("DVA") for the three-month period ended March 31, 2023, prepared under the responsibility of the Company's Management and presented as supplemental information for international standard IAS 34 purposes. These statements were subject to the review procedures performed together with the review of the ITR to reach a conclusion on whether they are reconciled with the interim financial information and the accounting records, as applicable, and if their form and content are consistent with the criteria set forth in technical pronouncement CPC 09 - Statement of Value Added. Based on our review, nothing has come to our attention that causes us to believe that they were not prepared, in all material respects, in accordance with this standard and consistently with the individual and consolidated interim financial information taken as a whole.

The accompanying individual and consolidated interim financial information has been translated into English for the convenience of readers outside Brazil.

São Paulo, May 2, 2023



DELOITTE TOUCHE TOHMATSU  
Auditores Independentes Ltda.



Renato Vieira Lima  
Engagement Partner

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**Company Information / Capital Breakdown**

<b>Number of Shares (Unit)</b>	<b>Current Quarter 03/31/2023</b>
<b>Paid-in Capital</b>	
<b>Common</b>	257,937,732
<b>Preferred</b>	400,945,572
<b>Total</b>	658,883,304
<b>Treasury Shares</b>	
<b>Common</b>	0
<b>Preferred</b>	0
<b>Total</b>	0

**Individual Financial Statements / Balance Sheet – Assets****(In thousands of Brazilian reais – R\$)**

<b>Account Code</b>	<b>Account Description</b>	<b>Current Quarter 03/31/2023</b>	<b>Previous Year 12/31/2022</b>
1	Total assets	32,847,617	31,274,875
1.01	Current assets	4,628,526	3,837,377
1.01.01	Cash and cash equivalents	1,332,562	327,065
1.01.02	Short-term investments	19,495	462,256
1.01.02.01	Short-term investments measured at fair value through profit or loss	19,495	462,256
1.01.02.01.03	Short-term investments	19,495	462,256
1.01.03	Trade receivables	2,674,837	2,536,251
1.01.03.01	Trade receivables	2,674,837	2,536,251
1.01.03.01.01	Concession assets	2,674,837	2,536,251
1.01.06	Recoverable taxes	135,893	111,932
1.01.06.01	Current recoverable taxes	135,893	111,932
1.01.06.01.01	Taxes and contributions for offset	135,893	111,932
1.01.08	Other current assets	465,739	399,873
1.01.08.03	Other	465,739	399,873
1.01.08.03.01	Derivative financial instruments	0	816
1.01.08.03.03	Receivables from related parties	224,025	222,955
1.01.08.03.04	Other	241,714	176,102
1.02	Noncurrent assets	28,219,091	27,437,498
1.02.01	Long-term assets	18,301,761	17,915,054
1.02.01.04	Trade receivables	15,943,293	15,579,159
1.02.01.04.01	Concession assets	15,943,293	15,579,159
1.02.01.10	Other noncurrent assets	2,358,468	2,335,895
1.02.01.10.03	Receivables - Finance Department	2,219,384	2,175,500
1.02.01.10.04	Sureties and escrow deposits	41,740	41,271
1.02.01.10.08	Other	97,344	110,424
1.02.01.10.09	Receivables from related parties	0	8,700
1.02.02	Investments	9,272,273	8,870,704
1.02.02.01	Investments	9,272,273	8,870,704
1.02.02.01.02	Investments in subsidiaries	5,330,035	5,076,011
1.02.02.01.03	Investments in jointly controlled subsidiaries	3,942,238	3,794,693
1.02.03	Property and equipment	114,131	112,328
1.02.03.01	Property and equipment in operation	114,131	112,328
1.02.04	Intangible assets	530,926	539,412
1.02.04.01	Intangible assets	530,926	539,412
1.02.04.01.02	Intangible assets	530,926	539,412

**Individual Financial Statements / Balance Sheet – Liabilities****(In thousands of Brazilian reais – R\$)**

<b>Account Code</b>	<b>Account Description</b>	<b>Current Quarter 03/31/2023</b>	<b>Previous Year 12/31/2022</b>
2	Total liabilities	32,847,617	31,274,875
2.01	Current liabilities	1,644,825	1,206,837
2.01.02	Trade payables	65,008	88,350
2.01.02.01	Domestic suppliers	65,008	88,350
2.01.03	Taxes payable	179,743	185,865
2.01.03.01	Federal taxes payable	179,743	185,865
2.01.03.01.02	Taxes and payroll charges payable	179,743	185,865
2.01.04	Borrowings and financing	652,723	166,189
2.01.04.01	Borrowings and financing	61,983	63,579
2.01.04.01.01	In local currency	61,983	63,579
2.01.04.02	Debentures	577,160	88,833
2.01.04.03	Finance lease	13,580	13,777
2.01.04.03.01	Leases	13,580	13,777
2.01.05	Other payables	747,351	766,433
2.01.05.02	Other	747,351	766,433
2.01.05.02.01	Dividends and interest on capital payable	611,182	611,208
2.01.05.02.05	Regulatory charges payable	68,879	62,338
2.01.05.02.07	Other	67,290	92,887
2.02	Non-current liabilities	14,282,728	13,890,586
2.02.01	Borrowings and financing	8,020,756	7,751,217
2.02.01.01	Borrowings and financing	1,943,137	1,905,146
2.02.01.01.01	In local currency	1,943,137	1,905,146
2.02.01.02	Debentures	6,040,108	5,805,235
2.02.01.03	Finance lease	37,511	40,836
2.02.01.03.01	Leases	37,511	40,836
2.02.02	Other payables	188,406	193,181
2.02.02.02	Other	188,406	193,181
2.02.02.02.06	Regulatory charges payable	28,529	25,990
2.02.02.02.08	Employee benefit – actuarial deficit	156,332	153,836
2.02.02.02.09	Other	3,545	13,355
2.02.03	Deferred taxes	5,956,710	5,828,039
2.02.03.01	Deferred income tax and social contribution	5,956,710	5,828,039
2.02.03.01.01	Deferred PIS and COFINS (taxes on revenue)	1,689,904	1,643,620
2.02.03.01.02	Deferred income tax and social contribution	4,266,806	4,184,419
2.02.04	Provisions	116,856	118,149
2.02.04.01	Provisions for tax, social security, labor and civil risks	116,856	118,149
2.02.04.01.06	Provisions	116,856	118,149
2.03	Equity	16,920,064	16,177,452
2.03.01	Paid-in capital	3,590,020	3,590,020
2.03.02	Capital reserves	666	666
2.03.02.02	Special goodwill reserve - merger	588	588
2.03.02.07	Investment grants – CRC	78	78
2.03.04	Earnings reserves	12,608,142	12,608,142
2.03.04.01	Legal reserve	718,004	718,004
2.03.04.02	Statutory reserve	2,315,253	2,315,253
2.03.04.10	Special unrealized earnings reserve	8,728,429	8,728,429

**Individual Financial Statements / Balance Sheet – Liabilities****(In thousands of Brazilian reais – R\$)**

<b>Account Code</b>	<b>Account Description</b>	<b>Current Quarter 03/31/2023</b>	<b>Previous Year 12/31/2022</b>
2.03.04.11	Earnings retention reserve	846,456	846,456
2.03.05	Retained earnings/accumulated losses	748,862	0
2.03.08	Other comprehensive income	-27,626	-21,376
2.03.08.01	Adjustment to financial instrument	-9,218	-2,968
2.03.08.02	Actuarial surplus (deficit)	-18,408	-18,408

**Individual Financial Statements / Statement of Profit and Loss**  
**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2023 to 03/31/2023	Accumulated for the Previous Year 01/01/2022 to 03/31/2022
3.01	Revenue from sales and/or services	1,286,091	1,033,981
3.01.01	Revenue from infrastructure, operation and maintenance, efficiency gain on infrastructure implementation and other, net	668,780	426,744
3.01.02	Compensation for concession assets, net	617,311	607,237
3.02	Cost of sales and/or services	-416,418	-261,785
3.02.01	Costs on infrastructure implementation and operation and maintenance services	-416,418	-261,785
3.03	Gross profit (loss)	869,673	772,196
3.04	Operating expenses/income	310,750	173,446
3.04.02	General and administrative expenses	-48,828	-63,778
3.04.02.01	Management fees	-6,445	-5,524
3.04.02.02	Other general and administrative expenses	-42,383	-58,254
3.04.04	Other operating income	29,867	875
3.04.05	Other operating expenses	-14,060	-8,029
3.04.06	Share of profit (loss) of investees	343,771	244,378
3.05	Profit (loss) before finance income (costs) and taxes	1,180,423	945,642
3.06	Finance income (costs)	-240,614	-242,494
3.06.01	Finance income	25,066	11,325
3.06.02	Finance costs	-265,680	-253,819
3.07	Profit (loss) before income taxes	939,809	703,148
3.08	Income tax and social contribution	-190,947	-160,074
3.08.01	Current	-108,258	-34,652
3.08.02	Deferred	-82,689	-125,422
3.09	Profit from continuing operations	748,862	543,074
3.11	Profit/loss for the period	748,862	543,074
3.99	Earnings per share (R\$/share)		
3.99.01	Basic earnings per share		
3.99.01.01	Common	1.13656	0.82423
3.99.01.02	Preferred	1.13656	0.82423
3.99.02	Diluted earnings per share		
3.99.02.01	Common	1.13648	0.82418
3.99.02.02	Preferred	1.13648	0.82418

**Individual Financial Statements / Statement of Comprehensive Income**  
**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2023 to 03/31/2023	Accumulated for the Previous Year 01/01/2022 to 03/31/2022
4.01	Profit for the period	748,862	543,074
4.02	Other comprehensive income	-6,250	-45,803
4.02.03	Adjustment to financial instrument of subsidiaries, by share of profit (loss) of investees, net	-5,664	-45,803
4.02.04	Adjustment to financial instrument of Parent, net	-586	0
4.03	Comprehensive income for the period	742,612	497,271

**Individual Financial Statements / Statement of Cash Flows (Indirect Method)**  
**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2023 to 03/31/2023	Accumulated for the Previous Year 01/01/2022 to 03/31/2022
6.01	Net cash from operating activities	124,700	163,136
6.01.01	Cash generated by operations	-641,974	-178,905
6.01.01.01	Profit for the period	748,862	543,074
6.01.01.02	Depreciation and amortization	6,246	6,763
6.01.01.03	Deferred PIS and COFINS (taxes on revenue)	46,284	40,076
6.01.01.04	Deferred income tax and social contribution	82,689	125,422
6.01.01.05	Lawsuits	-517	1,025
6.01.01.06	Residual cost of property and equipment/intangible assets written off	2	30
6.01.01.07	Tax benefits - merged goodwill	10	9
6.01.01.08	Realization of concession intangible assets on acquisition of subsidiary	9,185	4,925
6.01.01.10	Share of profit (loss) of investees	-343,279	-243,866
6.01.01.11	Interest, inflation adjustment and exchange rate changes on borrowings, financing and debentures	257,377	239,695
6.01.01.13	Employee benefit – actuarial deficit	2,495	15,726
6.01.01.14	Income from short-term investments	-3,370	-6,050
6.01.01.15	Interest, inflation adjustment and exchange rate changes on assets and liabilities	3,013	3,334
6.01.01.16	Concession assets (infrastructure revenue, concession assets compensation and efficiency gain)	-1,450,971	-909,068
6.01.02	Changes in assets and liabilities	766,674	342,041
6.01.02.01	Restricted cash	8,912	-224
6.01.02.02	Concession assets	948,251	460,262
6.01.02.03	Inventories	-2,800	-14,601
6.01.02.04	Receivables - Finance Department	-43,884	-45,274
6.01.02.05	Taxes and contributions for offset	-23,961	-23,800
6.01.02.06	Sureties and restricted deposits	-108	-37
6.01.02.07	Prepaid expenses	-36,514	-31,514
6.01.02.08	Other assets	-23,238	17,977
6.01.02.09	Trade payables	-23,316	-27,536
6.01.02.10	Taxes and payroll charges payable	14,658	47,541
6.01.02.11	Payroll and related taxes	-13,370	-9,856
6.01.02.12	Income tax and social contribution paid	-20,780	-14,472
6.01.02.13	Regulatory charges payable	9,535	-7,877
6.01.02.14	Provisions	-3,985	-2,791
6.01.02.15	Amounts payable - Vivest	0	81
6.01.02.16	Global Reversal Reserve - RGR	-620	-620
6.01.02.17	Other liabilities	-22,106	-5,218
6.02	Net cash from investing activities	382,241	-184,924
6.02.01	Short-term investments	-109,802	-175,142
6.02.02	Purchase of property and equipment	-7,001	-638
6.02.03	Intangible assets	-2,127	-110
6.02.04	Investments	-100,562	-200,858
6.02.05	Dividends received	45,800	99,349
6.02.06	Redemption of short-term investments	555,933	92,475
6.03	Net cash from financing activities	498,556	67,872
6.03.01	Additions to borrowings and debentures, net of transaction costs	547,896	224,123

**Individual Financial Statements / Statement of Cash Flows (Indirect Method)**  
**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year	Accumulated for the Previous Year
		01/01/2023 to 03/31/2023	01/01/2022 to 03/31/2022
6.03.02	Payment of borrowings ((Principal)	-15,480	-12,294
6.03.03	Payment of borrowings and debentures (interest)	-29,956	-42,713
6.03.05	Dividends and interest on capital	-26	-97,715
6.03.06	Payment of leases (principal and interest)	-3,878	-3,529
6.05	Increase (decrease) in cash and cash equivalents	1,005,497	46,084
6.05.01	Opening balance of cash and cash equivalents	327,065	242,746
6.05.02	Closing balance of cash and cash equivalents	1,332,562	288,830

**Individual Financial Statements / Statement of Changes in Equity 01/01/2023 to 03/31/2023**  
**(In thousands of Brazilian reais – R\$)**

Account Code	Account description	Paid-in capital	Capital Options Granted and Treasury Shares	Reserves, Granted and	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,590,020		666	12,608,142	0	-21,376	16,177,452
5.03	Adjusted opening balances	3,590,020		666	12,608,142	0	-21,376	16,177,452
5.05	Total comprehensive income	0		0	0	748,862	-6,250	742,612
5.05.01	Profit for the period	0		0	0	748,862	0	748,862
5.05.02	Other comprehensive income	0		0	0	0	-6,250	-6,250
5.05.02.06	Adjustment to financial instrument of subsidiaries, under share of profit (loss) of investees, net	0		0	0	0	-5,664	-5,664
5.05.02.07	Adjustment to financial instrument of Parent, net	0		0	0	0	-586	-586
5.07	Closing balances	3,590,020		666	12,608,142	748,862	-27,626	16,920,064

**Individual Financial Statements / Statement of Changes in Equity 01/01/2022 to 03/31/2022**  
**(In thousands of Brazilian reais – R\$)**

Account Code	Account description	Paid-in capital	Capital Options Granted and Treasury Shares	Reserves, Granted and	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,590,020		666	11,045,897	0	-237,377	14,399,206
5.03	Adjusted opening balances	3,590,020		666	11,045,897	0	-237,377	14,399,206
5.05	Total comprehensive income	0		0	0	543,074	-45,803	497,271
5.05.01	Profit for the period	0		0	0	543,074	0	543,074
5.05.02	Other comprehensive income	0		0	0	0	-45,803	-45,803
5.05.02.01	Adjustment to financial instruments	0		0	0	0	-51,260	-51,260
5.05.02.02	Taxes on financial instruments	0		0	0	0	5,457	5,457
5.07	Closing balances	3,590,020		666	11,045,897	543,074	-283,180	14,896,477

**Individual Financial Statements / Statement of Value Added****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year	Accumulated for the Previous Year
		01/01/2023 to 03/31/2023	01/01/2022 to 03/31/2022
7.01	Revenue	1,498,321	1,196,305
7.01.01	Sales of goods, products and services	1,468,454	1,195,430
7.01.02	Other income	29,867	875
7.02	Inputs acquired from third parties	-369,986	-220,151
7.02.01	Cost of products, goods and services sold	-337,089	-192,672
7.02.02	Materials, power, outside services and other	-32,897	-27,479
7.03	Gross value added	1,128,335	976,154
7.04	Retentions	-6,246	-6,763
7.04.01	Depreciation, amortization and depletion	-6,246	-6,763
7.05	Wealth created	1,122,089	969,391
7.06	Wealth received in transfer	368,837	255,703
7.06.01	Share of profit (loss) of investees	343,771	244,378
7.06.02	Finance income	25,066	11,325
7.07	Total wealth for distribution	1,490,926	1,225,094
7.08	Wealth distributed	1,490,926	1,225,094
7.08.01	Personnel	74,774	83,415
7.08.01.01	Salaries and wages	50,698	47,044
7.08.01.02	Benefits	19,353	31,037
7.08.01.03	Severance Pay Fund (FGTS)	4,723	5,334
7.08.02	Taxes, fees and contributions	400,442	347,553
7.08.02.01	Federal	387,212	337,252
7.08.02.02	State	395	455
7.08.02.03	Municipal	12,835	9,846
7.08.03	Lenders and lessors	266,848	251,052
7.08.03.01	Interest	265,557	249,369
7.08.03.02	Rentals	1,291	1,683
7.08.04	Shareholders	748,862	543,074
7.08.04.03	Retained earnings / loss for the period	748,862	543,074

**Consolidated Financial Statements / Balance Sheet – Assets****(In thousands of Brazilian reais – R\$)**

<b>Account Code</b>	<b>Account Description</b>	<b>Current Quarter 03/31/2023</b>	<b>Previous Year 12/31/2022</b>
1	Total assets	33,749,701	32,243,550
1.01	Current assets	5,460,527	4,670,170
1.01.01	Cash and cash equivalents	1,484,897	336,523
1.01.02	Short-term investments	323,338	907,326
1.01.02.01	Short-term investments measured at fair value through profit or loss	323,338	907,326
1.01.02.01.03	Short-term investments	323,338	907,326
1.01.03	Trade receivables	3,163,797	3,030,059
1.01.03.01	Trade receivables	3,163,797	3,030,059
1.01.03.01.01	Concession assets	3,163,797	3,030,059
1.01.06	Recoverable taxes	138,970	114,235
1.01.06.01	Current recoverable taxes	138,970	114,235
1.01.06.01.01	Taxes and contributions for offset	138,970	114,235
1.01.08	Other current assets	349,525	282,027
1.01.08.03	Other	349,525	282,027
1.01.08.03.01	Derivative financial instruments	0	816
1.01.08.03.03	Receivables from related parties	92,044	89,563
1.01.08.03.04	Other	257,481	191,648
1.02	Noncurrent assets	28,289,174	27,573,380
1.02.01	Long-term assets	23,762,459	23,187,897
1.02.01.04	Trade receivables	21,366,576	20,828,913
1.02.01.04.01	Concession assets	21,366,576	20,828,913
1.02.01.10	Other noncurrent assets	2,395,883	2,358,984
1.02.01.10.03	Receivables - Finance Department	2,219,384	2,175,500
1.02.01.10.04	Sureties and escrow deposits	41,756	41,298
1.02.01.10.06	Other	134,743	142,186
1.02.02	Investments	3,942,238	3,794,693
1.02.02.01	Investments	3,942,238	3,794,693
1.02.02.01.04	Investments in subsidiaries	3,942,238	3,794,693
1.02.03	Investments in jointly controlled subsidiaries	116,665	114,932
1.02.03.01	Property and equipment	116,665	114,932
1.02.04	Intangible assets	467,812	475,858
1.02.04.01	Intangible assets	467,812	475,858
1.02.04.01.02	Intangible assets	467,812	475,858

**Consolidated Financial Statements / Balance Sheet – Liabilities****(In thousands of Brazilian reais – R\$)**

<b>Account Code</b>	<b>Account Description</b>	<b>Current Quarter 03/31/2023</b>	<b>Previous Year 12/31/2022</b>
2	Total liabilities	33,749,701	32,243,550
2.01	Current liabilities	1,732,625	1,293,346
2.01.02	Trade payables	95,999	111,557
2.01.02.01	Domestic suppliers	95,999	111,557
2.01.03	Taxes payable	189,669	197,315
2.01.03.01	Federal taxes payable	189,669	197,315
2.01.03.01.02	Taxes and payroll charges payable	189,669	197,315
2.01.04	Borrowings and financing	667,749	181,017
2.01.04.01	Borrowings and financing	76,659	78,060
2.01.04.01.01	In local currency	76,659	78,060
2.01.04.02	Debentures	577,160	88,833
2.01.04.03	Finance lease	13,930	14,124
2.01.04.03.01	Leases	13,930	14,124
2.01.05	Other payables	779,208	803,457
2.01.05.02	Other	779,208	803,457
2.01.05.02.01	Dividends and interest on capital payable	611,182	611,208
2.01.05.02.05	Regulatory charges payable	69,876	63,287
2.01.05.02.07	Other	98,150	128,962
2.02	Non-current liabilities	14,818,850	14,413,723
2.02.01	Borrowings and financing	8,126,560	7,860,680
2.02.01.01	Borrowings and financing	2,046,998	2,012,601
2.02.01.01.01	In local currency	2,046,998	2,012,601
2.02.01.02	Debentures	6,040,108	5,805,235
2.02.01.03	Finance lease	39,454	42,844
2.02.01.03.01	Leases	39,454	42,844
2.02.02	Other payables	205,615	204,488
2.02.02.02	Other	205,615	204,488
2.02.02.02.05	Regulatory charges payable	31,151	28,142
2.02.02.02.08	Other	18,132	22,510
2.02.02.02.09	Employee benefit – actuarial deficit	156,332	153,836
2.02.03	Deferred taxes	6,347,295	6,207,796
2.02.03.01	Deferred income tax and social contribution	6,347,295	6,207,796
2.02.03.01.01	Deferred income tax and social contribution	4,445,113	4,357,908
2.02.03.01.02	Deferred PIS and COFINS (taxes on revenue)	1,902,182	1,849,888
2.02.04	Provisions	139,380	140,759
2.02.04.01	Provisions for tax, social security, labor and civil risks	139,380	140,759
2.02.04.01.06	Provisions	139,380	140,759
2.03	Consolidated Equity	17,198,226	16,536,481
2.03.01	Paid-in capital	3,590,020	3,590,020
2.03.02	Capital reserves	666	666
2.03.02.02	Special goodwill reserve - merger	588	588
2.03.02.07	Investment grants – CRC	78	78
2.03.04	Earnings reserves	12,608,142	12,608,142
2.03.04.01	Legal reserve	718,004	718,004
2.03.04.02	Statutory reserve	2,315,253	2,315,253
2.03.04.10	Special unrealized earnings reserve	8,728,429	8,728,429

**Consolidated Financial Statements / Balance Sheet – Liabilities****(In thousands of Brazilian reais – R\$)**

<b>Account Code</b>	<b>Account Description</b>	<b>Current Quarter 03/31/2023</b>	<b>Previous Year 12/31/2022</b>
2.03.04.12	Earnings retention reserve	846,456	846,456
2.03.05	Retained earnings/accumulated losses	748,862	0
2.03.08	Other comprehensive income	-27,626	-21,376
2.03.08.01	Adjustment to financial instrument	-9,218	-2,968
2.03.08.02	Actuarial surplus (deficit)	-18,408	-18,408
2.03.09	Noncontrolling interests	278,162	359,029

**Consolidated Financial Statements / Statement of Profit and Loss****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the	Accumulated for the
		Current Year 01/01/2023 to 03/31/2023	Previous Year 01/01/2022 to 03/31/2022
3.01	Revenue from sales and/or services	1,570,821	1,360,061
3.01.01	Revenue from infrastructure, operation and maintenance, efficiency gain on infrastructure implementation and other, net	783,628	598,610
3.01.02	Compensation for concession assets, net	787,193	761,451
3.02	Cost of sales and/or services	-541,087	-457,459
3.02.01	Costs on infrastructure implementation and operation and maintenance services	-541,087	-457,459
3.03	Gross profit (loss)	1,029,734	902,602
3.04	Operating expenses/income	160,605	53,684
3.04.02	General and administrative expenses	-54,310	-67,562
3.04.02.01	Management fees	-6,445	-5,524
3.04.02.02	Other general and administrative expenses	-47,865	-62,038
3.04.04	Other operating income	36,296	2,009
3.04.05	Other operating expenses	-14,726	-8,674
3.04.06	Share of profit (loss) of investees	193,345	127,911
3.05	Profit (loss) before finance income (costs) and taxes	1,190,339	956,286
3.06	Finance income (costs)	-233,530	-230,291
3.06.01	Finance income	35,092	27,700
3.06.02	Finance costs	-268,622	-257,991
3.07	Profit (loss) before income taxes	956,809	725,995
3.08	Income tax and social contribution	-201,606	-172,825
3.08.01	Current	-113,916	-39,982
3.08.02	Deferred	-87,690	-132,843
3.09	Profit from continuing operations	755,203	553,170
3.11	Consolidated Profit/loss for the period	755,203	553,170
3.11.01	Attributable to the shareholders of the Parent	748,862	543,074
3.11.02	Attributable to noncontrolling shareholders	6,341	10,096
3.99	Earnings per share (R\$/share)		
3.99.01	Basic earnings per share		
3.99.01.01	Common	1.13656	0.82423
3.99.01.02	Preferred	1.13656	0.82423
3.99.02	Diluted earnings per share		
3.99.02.01	Common	1.13648	0.82418
3.99.02.02	Preferred	1.13648	0.82418

**Consolidated Financial Statements / Statement of Comprehensive Income**  
**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the	Accumulated for the
		Current Year 01/01/2023 to 03/31/2023	Previous Year 01/01/2022 to 03/31/2022
4.01	Consolidated Profit for the period	755,203	553,170
4.02	Other comprehensive income	-6,250	-45,803
4.02.03	Adjustment to financial instrument of subsidiaries, by share of profit (loss) of investees, net	-5,664	-45,803
4.02.04	Adjustment to financial instrument of Parent, net	-586	0
4.03	Consolidated Comprehensive income for the period	748,953	507,367
4.03.01	Attributable to the shareholders of the Parent	742,612	497,271
4.03.02	Attributable to noncontrolling shareholders	6,341	10,096

**Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the	Accumulated for the
		Current Year 01/01/2023 to 03/31/2023	Previous Year 01/01/2022 to 03/31/2022
6.01	Net cash from operating activities	109,715	73,725
6.01.01	Cash generated by operations	-788,468	-376,415
6.01.01.01	Profit for the period	755,203	553,170
6.01.01.02	Depreciation and amortization	6,391	6,921
6.01.01.03	Deferred PIS and COFINS (taxes on revenue)	52,294	48,928
6.01.01.04	Deferred income tax and social contribution	87,690	132,843
6.01.01.05	Lawsuits	-938	2,207
6.01.01.06	Residual cost of permanent assets written off	2	206
6.01.01.07	Tax benefits - merged goodwill	10	9
6.01.01.08	Realization of concession intangible assets on acquisition of subsidiary	9,184	4,925
6.01.01.10	Share of profit (loss) of investees	-193,345	-127,909
6.01.01.11	Interest, inflation adjustment and exchange rate changes on borrowings, financing and debentures	259,925	244,312
6.01.01.12	Employee benefit – actuarial deficit	2,495	15,726
6.01.01.13	Income from short-term investments	-6,341	-10,358
6.01.01.14	Interest, inflation adjustment and exchange rate changes on assets and liabilities	3,610	2,759
6.01.01.15	Concession assets (infrastructure revenue, concession assets compensation and efficiency gain)	-1,758,307	-1,240,058
6.01.01.16	Transactions with noncontrolling shareholders	-6,341	-10,096
6.01.02	Changes in assets and liabilities	898,183	450,140
6.01.02.01	Restricted cash	8,654	-618
6.01.02.02	Concession assets	1,086,906	547,997
6.01.02.03	Inventories	-8,408	-19,014
6.01.02.04	Receivables - Finance Department	-43,884	-45,274
6.01.02.05	Taxes and contributions for offset	-24,735	-24,498
6.01.02.06	Sureties and restricted deposits	-97	-37
6.01.02.07	Prepaid expenses	-36,301	-32,128
6.01.02.08	Other assets	-24,855	19,673
6.01.02.09	Trade payables	-15,590	-436
6.01.02.10	Taxes and payroll charges payable	18,253	52,044
6.01.02.11	Payroll and related taxes	-13,370	-9,856
6.01.02.12	Income tax and social contribution paid	-25,873	-18,258
6.01.02.13	Regulatory charges payable	9,996	-7,593
6.01.02.14	Provisions	-4,189	-5,106
6.01.02.15	Amounts payable - Funcesp	0	81
6.01.02.16	Global Reversal Reserve - RGR	-620	-620
6.01.02.17	Other liabilities	-27,704	-6,217
6.02	Net cash from investing activities	546,133	-78,225
6.02.01	Short-term investments	-141,764	-254,198
6.02.02	Redemption of short-term investments	651,226	211,721
6.02.03	Purchase of property and equipment	-7,002	-638
6.02.04	Intangible assets	-2,127	-110
6.02.05	Investments	0	-35,000
6.02.06	Dividends received	45,800	0
6.03	Net cash from financing activities	492,526	38,313

**Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)**  
**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2023 to 03/31/2023	Accumulated for the Previous Year 01/01/2022 to 03/31/2022
6.03.01	Additions to borrowings and debentures, net of transaction costs	547,896	224,123
6.03.02	Payment of borrowings and debentures (Principal )	-18,905	-28,770
6.03.03	Payment of borrowings and debentures (interest)	-32,467	-46,704
6.03.04	Derivative financial instruments	0	-9,007
6.03.06	Dividends and interest on capital	-26	-97,715
6.03.07	Payment of leases (principal and interest)	-3,972	-3,614
6.05	Increase (decrease) in cash and cash equivalents	1,148,374	33,813
6.05.01	Opening balance of cash and cash equivalents	336,523	282,632
6.05.02	Closing balance of cash and cash equivalents	1,484,897	316,445

**Consolidated Financial Statements / Statement of Changes in Equity 01/01/2023 to 03/31/2023**  
**(In thousands of Brazilian reais – R\$)**

Account Code	Account description	Paid-in capital	Capital Reserves, Options Granted and Treasury Shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling interests	Consolidated equity
5.01	Opening balances	3,590,020	666	12,608,142	0	-21,376	16,177,452	359,029	16,536,481
5.03	Adjusted opening balances	3,590,020	666	12,608,142	0	-21,376	16,177,452	359,029	16,536,481
5.04	Capital transactions with shareholders	0	0	0	0	0	0	-87,208	-87,208
5.05	Total comprehensive income	0	0	0	748,862	-6,250	742,612	6,341	748,953
5.05.01	Profit for the period	0	0	0	748,862	0	748,862	6,341	755,203
5.05.02	Other comprehensive income	0	0	0	0	-6,250	-6,250	0	-6,250
5.05.02.06	Adjustment to financial instrument of subsidiaries, under share of profit (loss) of investees, net	0	0	0	0	-5,664	-5,664	0	-5,664
5.05.02.07	Adjustment to financial instrument of Parent, net	0	0	0	0	-586	-586	0	-586
5.07	Closing balances	3,590,020	666	12,608,142	748,862	-27,626	16,920,064	278,162	17,198,226

**Consolidated Financial Statements / Statement of Changes in Equity 01/01/2022 to 03/31/2022**  
**(In thousands of Brazilian reais – R\$)**

Account Code	Account description	Paid-in capital	Capital Reserves, Options Granted and Treasury Shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling interests	Consolidated equity
5.01	Opening balances	3,590,020	666	11,045,897	0	-237,377	14,399,206	393,529	14,792,735
5.03	Adjusted opening balances	3,590,020	666	11,045,897	0	-237,377	14,399,206	393,529	14,792,735
5.04	Capital transactions with shareholders	0	0	0	0	0	0	6,228	6,228
5.04.08	Acquisition of additional interest from noncontrolling shareholders	0	0	0	0	0	0	6,228	6,228
5.05	Total comprehensive income	0	0	0	543,074	-45,803	497,271	10,096	507,367
5.05.01	Profit for the period	0	0	0	543,074	0	543,074	10,096	553,170
5.05.02	Other comprehensive income	0	0	0	0	-45,803	-45,803	0	-45,803
5.05.02.01	Adjustment to financial instruments	0	0	0	0	-51,260	-51,260	0	-51,260
5.05.02.02	Taxes on financial instruments	0	0	0	0	5,457	5,457	0	5,457
5.07	Closing balances	3,590,020	666	11,045,897	543,074	-283,180	14,896,477	409,853	15,306,330

**Consolidated Financial Statements / Statement of Value Added****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year	Accumulated for the Previous Year
		01/01/2023 to 03/31/2023	01/01/2022 to 03/31/2022
7.01	Revenue	1,803,600	1,539,186
7.01.01	Sales of goods, products and services	1,767,304	1,537,177
7.01.02	Other income	36,296	2,009
7.02	Inputs acquired from third parties	-499,079	-418,699
7.02.01	Cost of products, goods and services sold	-461,528	-388,029
7.02.02	Materials, power, outside services and other	-37,551	-30,670
7.03	Gross value added	1,304,521	1,120,487
7.04	Retentions	-6,391	-6,921
7.04.01	Depreciation, amortization and depletion	-6,391	-6,921
7.05	Wealth created	1,298,130	1,113,566
7.06	Wealth received in transfer	228,437	155,609
7.06.01	Share of profit (loss) of investees	193,345	127,909
7.06.02	Finance income	35,092	27,700
7.07	Total wealth for distribution	1,526,567	1,269,175
7.08	Wealth distributed	1,526,567	1,269,175
7.08.01	Personnel	76,033	84,422
7.08.01.01	Salaries and wages	50,680	47,044
7.08.01.02	Benefits	20,630	32,044
7.08.01.03	Severance Pay Fund (FGTS)	4,723	5,334
7.08.02	Taxes, fees and contributions	425,360	376,134
7.08.02.01	Federal	412,083	365,801
7.08.02.02	State	435	471
7.08.02.03	Municipal	12,842	9,862
7.08.03	Lenders and lessors	269,971	255,449
7.08.03.01	Interest	268,454	253,445
7.08.03.02	Rentals	1,517	2,004
7.08.04	Shareholders	755,203	553,170
7.08.04.03	Retained earnings / loss for the period	748,862	543,074
7.08.04.04	Noncontrolling interests in retained earnings	6,341	10,096

## Comments on Performance

### Operational Performance

ISA CTEEP operates in the electric power transmission segment, through its activities, subsidiaries and associates, and is present in 17 Brazilian states. As of March 31, 2023, its infrastructure contemplated approximately 22 thousand kilometers of transmission lines with 30 thousand kilometers of circuits, 133 own substations with voltage of up to 500 kv (assets in operation and construction) and 84 thousand MVA of transformation capacity which make up a complex transmission network that transmit 30% of all electric power transmitted in Brazil and 94% of the electric power transmitted in the State of São Paulo. The Company's Non-Supplied Energy Index (IENS) totaled 0.000783%. As a reference, the IENS of the National Interconnected System was 0.0012%.

As of March 31, 2023, the Company and its subsidiaries and jointly controlled subsidiaries were parties to 32 concession arrangements for electric power transmission totaling the right to Annual Permitted Revenue (RAP) of R\$4,176,011 (CTEEP and subsidiaries) and R\$693,991 (jointly controlled subsidiaries), 2022/2023 cycle (note 1.2).

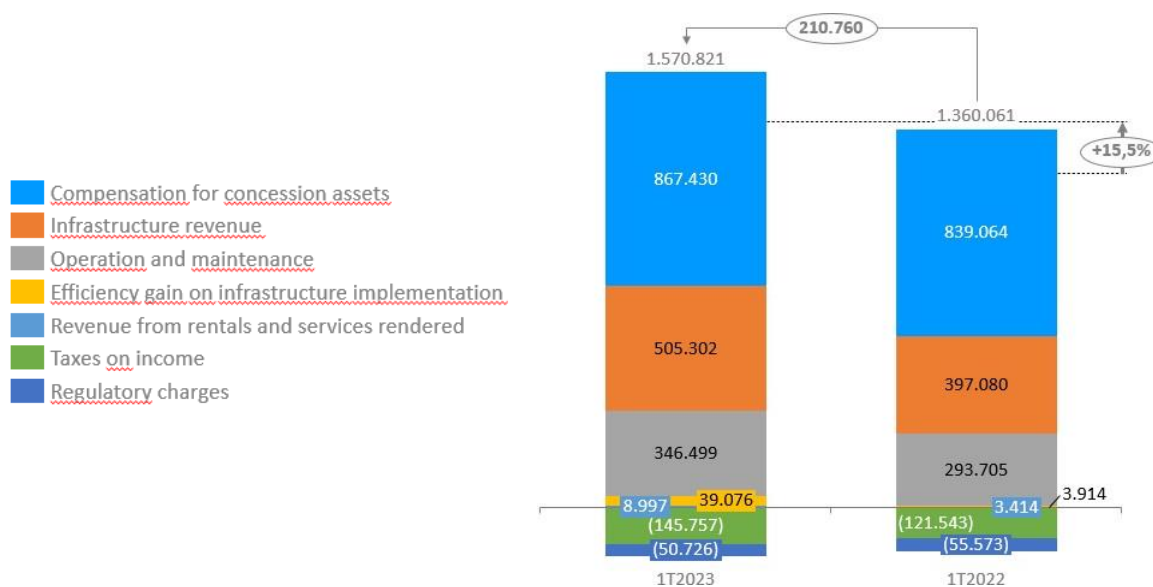
The Company's strategy is to generate sustainable value, supported by the operational excellence in the management of assets and operation and maintenance (O&M) processes, with growing investments in greenfield projects and investments in reinforcements and improvements, seeking longevity, expansion nationwide and modernization of the assets. In the 1Q23, R\$419,627 was invested (note 17.2), a 22% growth when compared to the 1Q22, of which 40 reinforcement and improvement projects and greenfield projects of subsidiaries: Triângulo Mineiro (contract 007/2020) of IEMinas Gerais, Minuano (contract 001/2020) of Evrecy, IERiacho Grande (contract 005/2021), Jacarandá (contract 011/2022) of IEJaguar 8 and the Company's Piraquê project (contract 008/2022)).

### Financial Performance

*Analysis of consolidated earnings for the quarter ended March 31, 2023, stated in thousands of Brazilian reais – R\$.*

In 1Q23, the Company and its subsidiaries recorded profit of R\$755,203, compared to the total amount of R\$553,170 earned in 1Q22, a decrease of 36.52%, illustrated in the line items below.

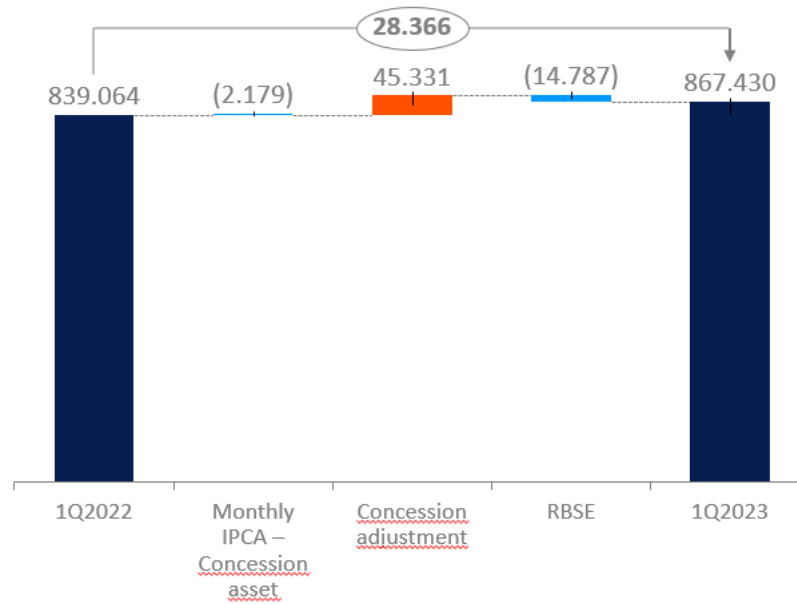
Year-on-year **net operating revenue** was up 15.5% when compared to the previous year and consists of the following changes:



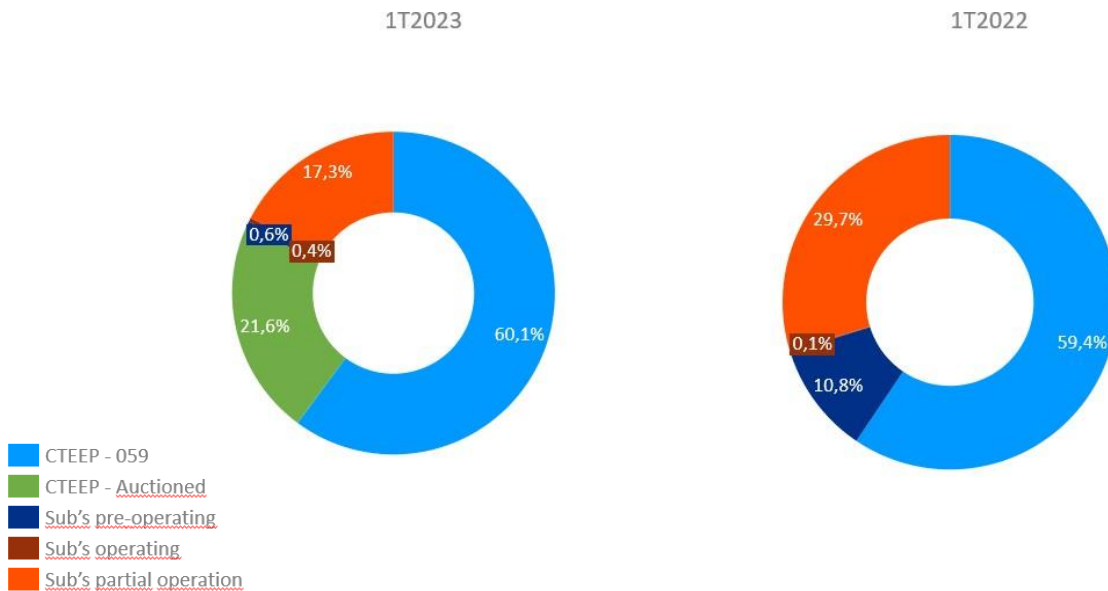
In 1Q23, the **concession asset compensation** totaled R\$867,430, compared to R\$839,064 in 1Q22 mainly due to: (i) increase due to the financial flow adjustment by the implicit rate of R\$45,331, offset by (ii) lower inflationary effect of the monthly IPCA adjustment<sup>1</sup>, resulting in a decrease of R\$16,965.

<sup>1</sup> IPCA 1Q23 1.99% - 1Q22 2.28%

**Comments on Performance**

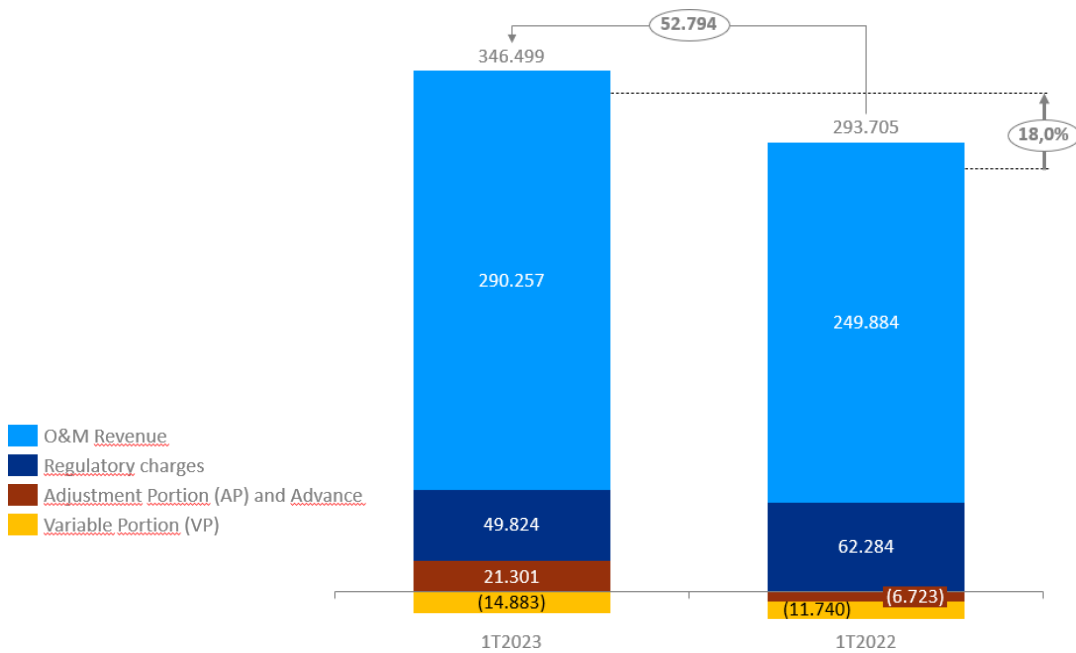


**Infrastructure revenue** totaled R\$505,302 in 1Q23, up by 27,25% if compared to 1Q22 (R\$397,080). The positive variation primarily derives from: (i) an increase of R\$176,633 in CTEEP, due to the investments in reinforcement and improvement projects and Piraquê Project; (ii) a R\$35,333 increase, due to the percentage of completion of the subsidiaries works’, and progress of the works of IEMG (Triângulo Mineiro), Riacho Grande and Jaguar 8 (Jacarandá); offset by (ii) the decrease of R\$107,249, in Tibagi (Três Lagoas), Biguaçu and Itaúnas due to the startup of operation and Evrecy (Minuano) due to the advance stage of the works.



**Operating and maintenance revenues** totaled R\$346,499 in 1Q23, compared to R\$293,705 in 1Q22, due to the following main factors: (i) positive variation of R\$40,373 derived from inflation adjustments to the Annual Permitted Revenue (RAP) based on the Extended Consumer Price Index (IPCA) for 2022/2023 cycle; plus (ii) the positive variation in the adjustment portion and prepayment installments, in the total amount of R\$28,024, offset (ii) by the variable installment and decrease in the transfer of regulatory charges included in the revenue, in the total amount of R\$15,603.

**Comments on Performance**



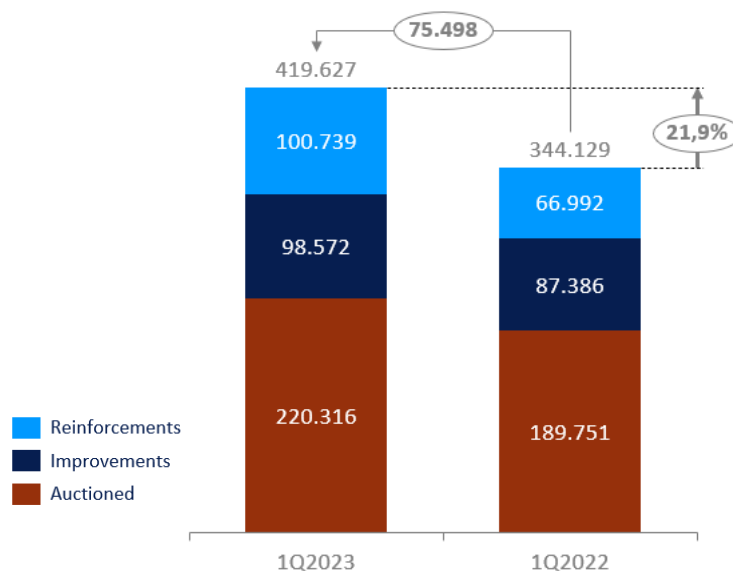
The **efficiency gain** refers to the additional gain recorded through construction margin during the construction, which originates from the higher efficiency in relation to the expected costs and/or advance in relation to ANEEL’s deadline. In 1Q23 totaled R\$39,076 vs R\$3,914 in 1Q22, a variation mainly due to the startup of 138 enhancement and improvement projects at the Company in the amount of R\$38,945.

**Deductions from operating revenue** totaled R\$196,483 in 1Q22 vs. R\$177,116 in 1Q23, primarily due to the increase in current and deferred taxes on revenue (PIS and COFINS) by R\$24,214, which follows the gross revenue variations, plus decrease in regulatory charges amounting to R\$4,847 which varies according to the effective consumption of free consumers.

The **costs of infrastructure implementation, operation and maintenance services and services provided** increased by 18.28%, totaling R\$541,087 in 1Q23 against R\$457,459 in 1Q22, of which

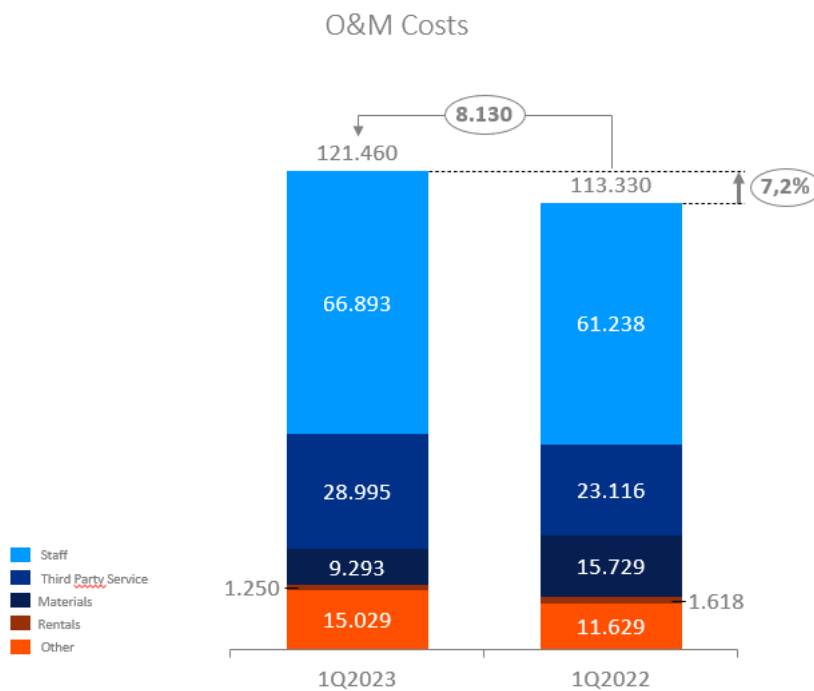
- **The costs of infrastructure implementation services** followed the revenue variations and increased by R\$75,498 in 1Q23, primarily due to (i) the Company’s higher investments in reinforcement and improvement works and the Piraquê project; (ii) the progress of works in IEMG (Triângulo Mineiro), Riacho Grande, Jacarandá and (iii) offset by the decrease due to the startup of operations of subsidiaries Tibagi (Três Lagoas), Biguaçu and Itaúnas and Evrecy (Minuano) due to the advanced stage of works.

Infrastructure implementation



## Comments on Performance

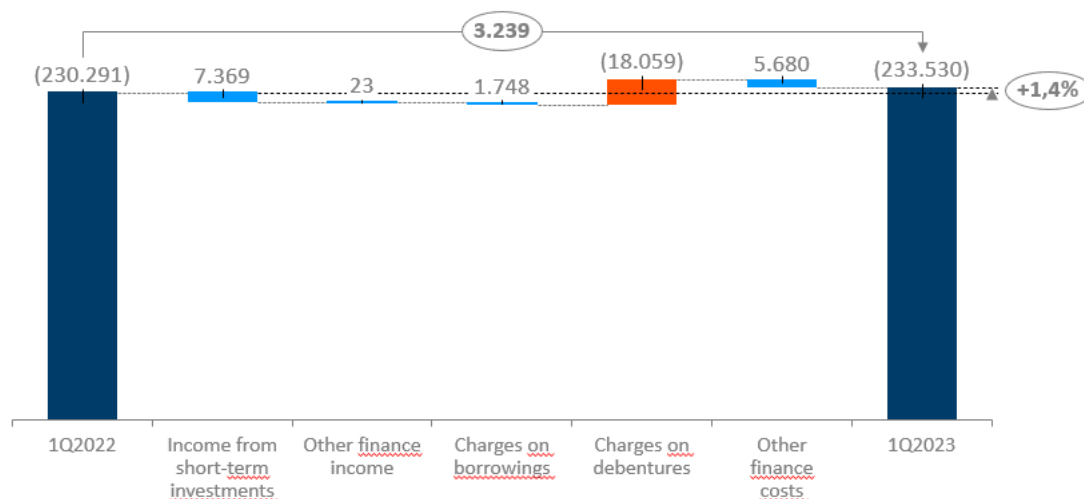
- **Operation and maintenance costs and service costs** increased by R\$8,130 in 1Q23 over 1Q22, mainly due to: (i) increase in personnel arising from the 2022/2023 collective bargaining agreement, and (ii) increase in third-party services due to the higher performance of services for the maintenance and upkeep of transmission lines and substations.



**General and administrative expenses** decreased by 19.6%, totaling R\$54,310 in 1Q23 when compared to R\$67,562 in 1Q22, a variation mainly due to the lower provision to cover actuarial liability of the pension plan in the amount of R\$13,231.

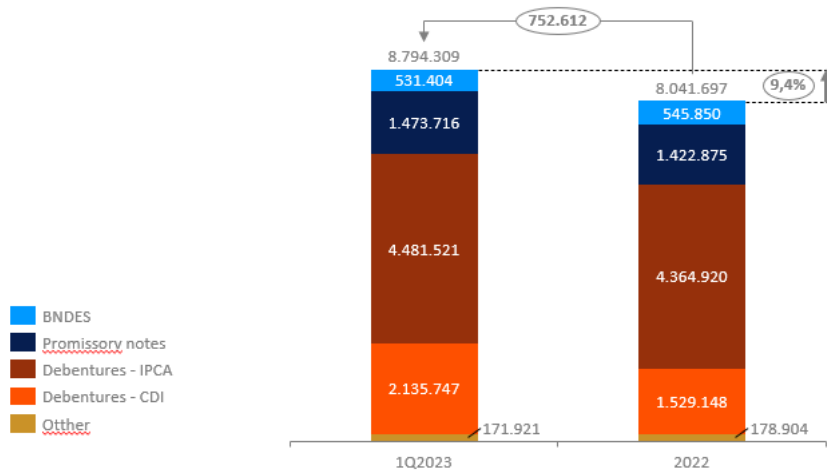
**Other operating income (expenses)** totaled income of R\$21,570 in 1Q23 when compared to expenses of R\$6,665 in 1Q22, due mainly to the adjustment of the amounts receivable relating to the negotiation of the right of way and expropriation of tracts of land from the former EPTE with the Municipal Government of São José dos Campos, in the amount of R\$25,556.

**Finance income (costs)** presented net cost, of which R\$233,530 in the 1Q23 compared to R\$230,291 in the 1Q22, variation mainly due to (i) increase in expenses on inflation adjustments and charges on debentures, due to the issuance in the 2Q22, offset by (ii) the increase in income from short-term investments and (iii) decrease of charges on borrowings due to the settlement of CCB and BNDES in 2022.



The consolidated **gross debt** totaled R\$8,794,309 in 1Q23 vs. R\$8,041,697 in 2022, which increase was mainly due to the 13<sup>th</sup> issuance of debentures in the amount of R\$550,000 and adjustment based on the indices to which the debt was indexed, mainly IPCA and CDI. The average cost of the consolidated debt was 12.25% p.a. in 1Q23 compared to 12.78% p.a. in 2022.

## Comments on Performance

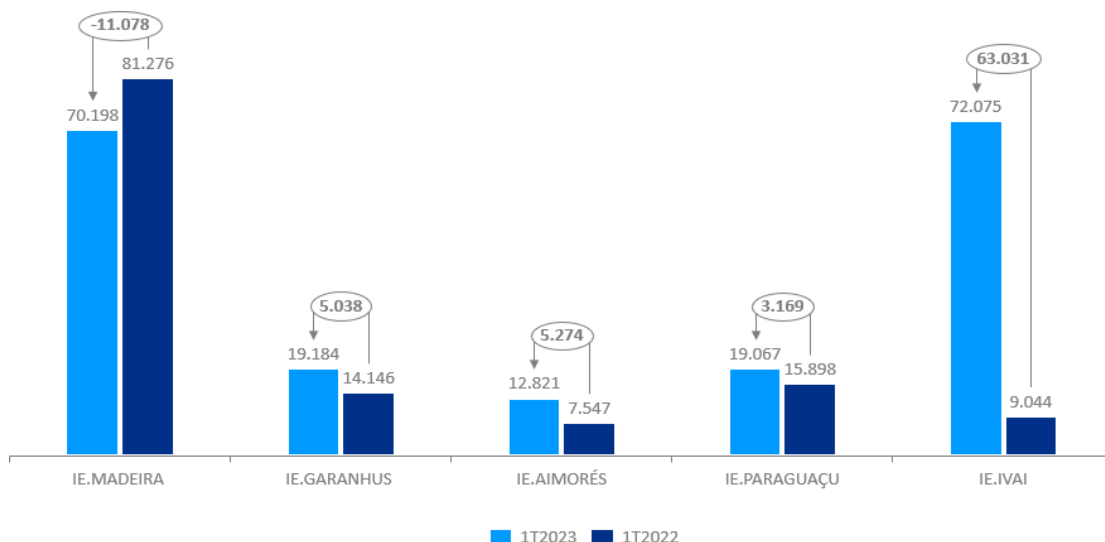


The **share of profit (loss)** of investees totaled R\$193,345 in 1Q23, compared to R\$127,911 in 1Q22, mainly due to the variations posted by jointly controlled subsidiaries below:

- (i) **IEIvaí**, at the partial operational stage, which variation refers basically to: (i) efficiency gain on infrastructure implementation due to the partial startup of operation.
- (ii) **IEAimorés**, in operation, mainly due to the: (i) adjustment of the concession asset by the monthly IPCA and implicit rate and (ii) revenue from operation and maintenance due to the startup of operation in May 2022.
- (iii) **IEParaguçu**, in operation, mainly due to the: (i) adjustment of the concession asset by the monthly IPCA and implicit rate and (ii) revenue from operation and maintenance due to the startup of operation in July 2022.
- (iv) **IEGaranhuns**, in operation, mainly due to the (i) non-recurring event in the 1Q22 with operation and maintenance costs due to the acquisition of maintenance equipment; (ii) increase of the adjustment of the concession asset by the implicit rate; offset (iii) by the lower inflationary effect of the IPCA<sup>1</sup> in the 1Q23 on the concession asset adjustment.
- (v) **IEMadeira**, in operation, variation mainly due to the lower inflation effect of the IPCA<sup>1</sup> in the 1Q23 on the adjustment to the concession asset.

<sup>1</sup> IPCA 1Q23 1.99% - 1Q22 2.28%

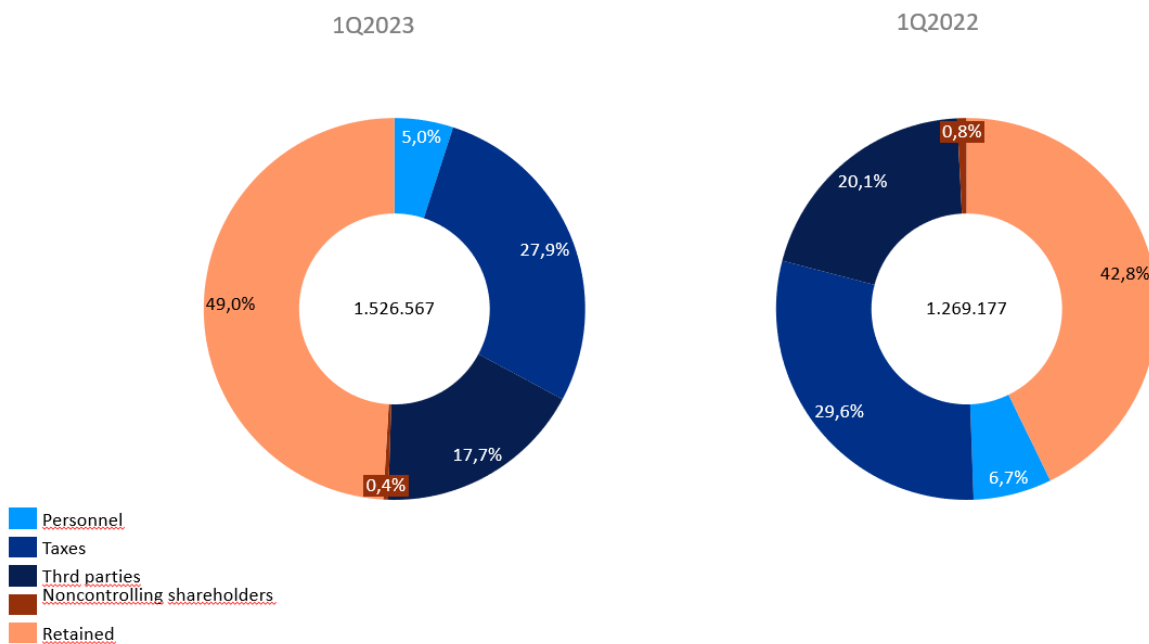
**Comments on Performance**



**Income tax and social contribution** expenses totaled R\$201,606 in 1Q23 against R\$172,825 in 1Q22, following the variations in profit or loss, less the share of profit (loss) of investees. The effective tax rate is 21% in 1Q23 and 24% in 1Q22.

**Value added**

In 1Q23, the Company’s wealth totaled R\$1,526,567, compared to R\$1,269,175 in 1Q22, distributed as follows:



## Comments on Performance

### Highlights

Management highlights below important operational, regulatory and economic-financial matters for this earnings release:

- **Operational**

#### Start-up of operation

On March 22, 2023, there was the partial start-up of activities of subsidiary Itaúnas (“IE Itaúnas”) upon obtainment of the Instrument of Provisional Release (“TLP”) with the National Electric System Operator (“ONS”), with delays in works due to facts not attributable to the Company, which will request the corresponding exclusion of liability. As at March 31, 2023, TLP is entitled to receive 66% of the total Annual Permitted Revenue (“RAP”) of R\$63,386 (2022/2023 tariff cycle), equivalent to R\$42,025.

- **Regulatory**

#### Decision handed down by the Federal Court of Auditors (TCU) – Substation Centro (CTR)

On January 18, 2023, the TCU justices have unanimously decided on the annulment of Substation Centro (“SE Centro”, “CTR”), the subject of lot 6 of auction 02/2022, held on December 16, 2022. Accordingly, the substation continues to be part of the Company’s concession arrangement. The removal of SE Centro from arrangement 059/2001 to be auctioned in the auction had been approved at the Meeting of ANEEL’s Executive Board held on October 4, 2022. ANEEL has filed an appeal against the decision and is waiting for the judgment.

- **Economic and Financial**

On March 7, 2023, the Company’s Board of Directors approved the 13<sup>th</sup> issuance of debentures in the amount of R\$550,000 (note 6.1).



Interim Financial  
Information –  
ITR

03.31.2023

Isa Cteep

## Notes to the Financial Statements

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## Notes to the Financial Statements

### 1 General Information

#### 1.1 Corporate purpose

CTEEP - Companhia de Transmissão de Energia Elétrica Paulista (“ISA CTEEP”, “CTEEP” or “Company”) is a Brazilian publicly held corporation authorized to operate as an electric power public service concessionaire, and is principally engaged in energy transmission, which requires planning, infrastructure implementation, and operation and maintenance of subordinated power transmission systems. The Company’s headquarters are located at Avenida das Nações Unidas, 14.171, Torre C (Crystal Tower), andares 5, 6 e 7, Vila Gertrudes, in the city of São Paulo, State of São Paulo. In performing its operating activities, the Company is required to make investments and manage research & development programs related to power transmission and other activities related to the technology available. These activities are regulated and inspected by the National Electric Energy Agency (ANEEL).

The Company derived from a partial spin-off of Companhia Energética de São Paulo (“CESP”) and started to operate on April 1, 1999. On November 10, 2001, the Company merged Empresa Paulista de Transmissão de Energia Elétrica S.A. (“EPTE”), which was originated from the partial spin-off of Eletropaulo - Eletricidade de São Paulo S.A. (“Eletropaulo”). In a privatization auction held on June 28, 2006, the State Government of São Paulo sold the common shares held by it, corresponding to 50.10% of the common shares issued by CTEEP. The entity winning the auction was Interconexión Eléctrica S.A. E.S.P. (“ISA”).

Currently, the Company is consolidated in the electric power transmission sector, operating as a group, directly controls 16 companies and shares control of other five companies, which, together, hold 32 concession arrangements (note 1.2) and 20.3 thousand kilometers of lines built, 74.6 thousand MVA transformation capacity, in addition to more than 1.2 thousand kilometers and 9,7 thousand MVA power in the pre-operating stage.

The Company adopts B3’s Differentiated Corporate Governance Practices - Level 1 since September 2002, where its shares are listed under ticker symbols TRPL3 and TRPL4. The commitments undertaken as a result of this adhesion ensure greater transparency from the Company towards the market, investors and shareholders, thus facilitating the monitoring of Management’s actions.

The Company is a member of Brasil Amplo Index (IBRA), Dividends Index (IDIV), Electric Power Index (IEE), Corporate Governance Index (IGC), Corporate Governance Trade Index (IGCT) MidLarge Cap Index (MLCX) and Public Utility Index (UTIL), Brazil 100 Index (IBrX100), Efficient Carbon Index (ICO2) and Corporate Sustainability Index (ISE).

## Notes to the Financial Statements

### 1.2 Concessions

The Company, its subsidiaries and jointly controlled subsidiaries are authorized to operate the following concession arrangements relating to electric energy transmission services:

Concessionaire	Arrangement	Stake (%)	Term (years)	Maturity	Periodic Tariff Revision		Adjust. index	Annual Permitted Revenue (RAP)	
					Term (years)	Next		R\$ thousand	Base month
CTEEP (i)	059/2001		30	12.31.42	5	2023	IPCA	2,917,317	06/22
CTEEP (ii)	012/2016		30	11.20.46	5	2027	IPCA	199,976	06/22
CTEEP (Piraquê project)	008/2022		30	09.29.52	5	2028	IPCA	285,740	Offered RAP
<b>Subsidiaries</b>									
IEJaguar 6 (iii)	143/2001	100	30	12.20.31	n/a	n/a	IGPM	19,644	06/22
IEMG	004/2007	100	30	04.23.37	5	2027	IPCA	24,585	06/22
IENNE	001/2008	100	30	03.16.38	5	2023	IPCA	52,513	06/22
IEJaguar 8 (iii)	012/2008	100	30	10.15.38	5	2024	IPCA	13,709	06/22
IESul	013/2008	100	30	10.15.38	5	2024	IPCA	7,237	06/22
IEJaguar 9 (iii)	015/2008	100	30	10.15.38	5	2024	IPCA	50,297	06/22
IESul	016/2008	100	30	10.15.38	5	2024	IPCA	19,257	06/22
IEPinheiros	018/2008	100	30	10.15.38	5	2024	IPCA	6,819	06/22
Evrecy	020/2008	100	30	07.17.25	4	2025	IGPM	21,564	06/22
IESerra do Japi	026/2009	100	30	11.18.39	5	2025	IPCA	52,378	06/22
IEItapura (iii)	021/2011	100	30	12.09.41	5	2027	IPCA	7,879	06/22
IEItaúnas	018/2017	100	30	02.10.47	5	2027	IPCA	63,386	06/22
IETibagi	026/2017	100	30	08.11.47	5	2023	IPCA	19,588	06/22
IEItaquê	027/2017	100	30	08.11.47	5	2023	IPCA	61,089	06/22
IEJaguar 6 (iii)	042/2017	100	30	08.11.47	5	2023	IPCA	13,718	06/22
IEAguapeí	046/2017	100	30	08.11.47	5	2023	IPCA	87,613	06/22
IEBiguaçu	012/2018	100	30	09.20.48	5	2024	IPCA	49,724	06/22
IEItapura	021/2018	100	30	09.20.48	5	2024	IPCA	13,155	06/22
Evrecy	001/2020	100	30	03.20.50	5	2025	IPCA	46,491	06/22
IETibagi	006/2020	100	30	03.20.50	5	2025	IPCA	6,548	06/22
IEMG	007/2020	100	30	03.20.50	5	2025	IPCA	40,505	06/22
IERiacho Grande	005/2021	100	30	03.30.51	5	2026	IPCA	81,846	06/22
IEJaguar 8 (Jacarandá project)	011/2022	100	30	09.30.52	5	2028	IPCA	13,433	Offered RAP
<b>Total CTEEP and Subsidiaries</b>								<b><u>4,176,011</u></b>	
<b>Jointly controlled subsidiaries</b>									
IEMadeira	013/2009	51	30	25.02.39	5	2024	IPCA	348,018	06/22
IEMadeira	015/2009	51	30	25.02.39	5	2024	IPCA	300,887	06/22
IEGaranhuns	022/2011	51	30	09.12.41	5	2027	IPCA	123,781	06/22
IEParaguaçu	003/2017	50	30	10.02.47	5	2027	IPCA	142,722	06/22
IEAimorés	004/2017	50	30	10.02.47	5	2027	IPCA	95,501	06/22
IEIvai	022/2017	50	30	11.08.47	5	2023	IPCA	361,620	06/22
<b>Total jointly controlled subsidiaries</b>								<b><u>1,372,529</u></b>	
<b>Company's stake in total jointly controlled subsidiaries</b>								<b><u>693,991</u></b>	

## Notes to the Financial Statements

The concession arrangements above, acquired up to the 2018 auction, provide for the right of compensation from concession-related assets at the end of their effective term. As from 2019 only the assets authorized by ANEEL, through reinforcements or improvements, consider the right to indemnity. For contracts subject to periodic tariff revision, according to ANEEL's regulations, yielding income on investments in expansion, enhancements and improvements is provided for.

- (i) In CTEEP, the Annual Permitted Revenue ("RAP") relating to the Existing Service ("SE") assets increased from R\$1,199,736 as of June 2021 to R\$1,549,630 as of June 2022, as established in the Periodic Tariff Revision (RTP) for transmission concessionaires under Authorization Resolution No. 3.067/22 of July 12, 2022.
- (ii) Concession arrangement arising from the acquisition of PBTE on March 2, 2021, merged into the Company on November 1, 2021.
- (iii) On October 31, 2022, the Company conducted a corporate reorganization in its subsidiaries IEPinheiros, IESerra do Japi, IEItapura, IEJaguar6, IEJaguar8 and IEJaguar9, upon transfer of the concession arrangements, to maximize the operating synergy optimizing geographic and organizational matters. The Company adopted the carrying amount method to account for this transactions, as it does not result in change of control of its subsidiaries, CPC 15 (IFRS 3) – Business Combinations is not applicable.
  - (a) Law No. 12.783/2013

The Extraordinary Shareholders Meeting of December 03, 2012 unanimously approved the extension of Concession Arrangement No. 059/2001, under Law No. 12.783/2013, to December 2042, ensuring the Company the right to receive the amounts relating to NI (\*) and SE assets (\*\*).

The amounts relating to NI assets, equivalent to R\$2,891,291, according to Inter-ministry Ruling No. 580, were received between 2013 and 2015 (note 5.1).

For the SE amounts, ANEEL Technical Note No. 336/2016 was issued in 2016, which presents a proposal for regulation with respect to the provisions in MME Ordinance No. 120/2016 for the calculation methodology of the cost of capital (Ke) and RAP calculation and determines payment amounts and dates for the concessionaires.

ANEEL Order No. 1.484/17 was issued on May 30, 2017, which recognized as the total value of these assets the amount of R\$4,094,440 as of December 31, 2012. The initial impact of RBSE amounts was accounted for in September 2016, and the additional value recognized by ANEEL was recognized during the second quarter of 2017 and is presented as "Concession assets" (note 5.1).

Under ANEEL Technical Note No.108/2020 – SGT/ANEEL, of June 25, 2020, the RAP amounts were recalculated as from the 2020/2021 cycle, including the portion of the remuneration of cost of capital (Ke) and the effects of the preliminary injunctions, which prevented Ke from being paid, were reversed. Such amounts were included in the calculation of the RTP and approved by ANEEL's Executive Board under Authorization Resolution No. 2.714/2020. Currently, there are two injunctions in force.

On April 22, 2021, ANEEL judged favorably the administrative appeal filed by the Company against Authorization Resolution No. 2.714/2020, which claimed the right to retroactive adjustment of the RBSE amounts, and applied the reprofiling of the RBSE financial component pursuant to the Technical Note No. 068/2021 (note 16.6). The assumptions effective as from the 2021/2022 cycle are: (i) the final payment of the RBSE in 2028; (ii) the decrease of amortization of the RBSE amounts receivable during the 2021/2022 and 2022/2023 cycles; and (iii) the compensation under the regulatory WACC defined in the 2018 RTP, ensuring the recognition of R\$1.8 billion in the flow receivable which, at present value, resulted in an increase of R\$497,346 in the balance of the corresponding contract asset. As from the 2023/2024 cycle, the payment flows expected by ANEEL returned to

## Notes to the Financial Statements

levels similar to those approved in Authorization Resolution No. 2.714/2020.

In June 2022, ANEEL General Tariff Superintendence issued Technical Note No. 85/2022 which discusses the analysis of the requests for reconsideration filed within the scope of payment of the financial component and reprofiling of the RBSE; also in June 2022, a first-instance decision (Order 1.762/22) was handed down by ANEEL's director on the matter. The first-instance decision was suspended and such Technical Note is only effective after joint decision of ANEEL's Executive Board, so that assumptions, methodologies and calculations considered so far, approved through Confirmation Resolution No. 2.851/2021 are effective and remain appropriate, according to Management's understanding, and are reflected in these financial statements. On April 27, 2023, ANEEL's Tariff Management Superintendence issued Technical Note 85/2023 which discusses the statements about the calculations presented within the scope of the payment of the financial component of the RBSE in Technical Note 85/2022-SGT/ANEEL (note 25).

(\*) NI – facilities energized as of June 1, 2000.

(\*\*) SE – facilities of nondepreciated assets existing on May 31, 2000.

## 2 Presentation of the interim financial information

The explanatory notes are presented and organized according to Management's understanding of the significance of the balance sheet and income statement items, reflecting the performance of the Company's operating and financing activities.

A comparative table in relation to the order of the explanatory notes in the interim financial information for March 31, 2023 against March 31, 2022 is shown in "Other information the Company deems as significant".

### 2.1 Basis of preparation and presentation

The individual interim financial information, identified as "Parent", and the consolidated interim financial information, identified as "Consolidated", has been prepared and is presented in accordance with Technical Pronouncement CPC 21 (R1) – and international standard IAS 34 – Interim Financial Reporting issued by the International Accounting Standards Board (IASB) and approved by the Brazilian Securities and Exchange Commission ("CVM"), which are in conformity with the International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB).

Since there is no difference between the consolidated equity and consolidated profit or loss attributable to the Company's owners, included in the consolidated interim financial information, and the Parent's equity and profit or loss, included in the individual interim financial information, the Company elected to present these individual and consolidated financial statements as a single set, in a side-by-side format.

The individual and consolidated interim financial information has been prepared at the historical cost, except for financial instruments measured at fair value, as described in the accounting practices below. The historical cost is generally based on the value of the consideration paid in exchange for an asset.

Nonfinancial data included in these financial statements, such as electric power volume and capacity, non-supplied power, contract information, projections, insurance and environment data, was not audited.

The interim financial information was approved and authorized for disclosure by the Board of Directors on May 2, 2023.

### 2.2 Statement of relevance

The Company's Management applied in the preparation of the interim financial information the technical guidance OCPC 7 and CVM Resolution 727/14, for the purpose of disclosing mainly relevant

## Notes to the Financial Statements

information that assists the users of the interim financial information in making decisions, while meeting all the existing minimum requirements. Also, Management asserts and evidences that all relevant information specific to the financial statements, and only this information, is consistent with the information used by Management in managing the Company.

### 2.3 Functional and presentation currency

The financial statements of the Parent and of each one of its subsidiaries, included in the consolidated interim financial information, are presented in Brazilian reais – R\$, the currency of the main economic environment where the companies operate (“functional currency”).

### 2.4 Critical accounting judgments and key estimates and assumptions

Pursuant to Circular Letter CVM/SNC/SEP 03/2011 and CPC 21 (R1) (IAS 34) – Interim Financial Reporting, the Company declares that the critical accounting judgments, estimates and assumptions, as well as the significant accounting policies are in line with those adopted in the preparation of the annual financial statements for 2022.

### 2.5 Consolidation procedures

The consolidated interim financial information includes the interim financial information of the Company and its subsidiaries.

Control is obtained when the Company is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power in the investee.

Subsidiaries are fully consolidated from the date control is obtained until the date on which control ceases to exist.

As at March 31, 2023 and December 31, 2022, equity interests in subsidiaries were as follows:

Subsidiaries	Reporting date	Equity interest - %	
		03.31.2023	12.31.2022
Interligação Elétrica Serra do Japi S.A. (Serra do Japi)	03.31.2023	100	100
Interligação Elétrica de Minas Gerais S.A. (IEMG)	03.31.2023	100	100
Interligação Elétrica Norte e Nordeste S.A. (IENNE)	03.31.2023	100	100
Interligação Elétrica Pinheiros S.A. (Pinheiros)	03.31.2023	100	100
Interligação Elétrica do Sul S.A. (IESul)	03.31.2023	100	100
Interligação Elétrica Evrecy S.A. (Evrecy)	03.31.2023	100	100
Interligação Elétrica Itaúnas S.A. (Itaúnas)	03.31.2023	100	100
Interligação Elétrica Tibagi S.A. (Tibagi)	03.31.2023	100	100
Interligação Elétrica Itaquerê S.A. (Itaquerê)	03.31.2023	100	100
Interligação Elétrica Aguapeí S.A. (Aguapeí)	03.31.2023	100	100
Interligação Elétrica Biguaçu S.A. (Biguaçu)	03.31.2023	100	100
Interligação Elétrica Itapura S.A. (Itapura)	03.31.2023	100	100
Interligação Elétrica Riacho Grande S.A. (Riacho Grande)	03.31.2023	100	100
Interligação Elétrica Jaguar 6 (Jaguar 6)	03.31.2023	100	100
Interligação Elétrica Jaguar 8 (Jaguar 8)	03.31.2023	100	100
Interligação Elétrica Jaguar 9 (Jaguar 9)	03.31.2023	100	100
Fundo de Investimento Referenciado DI Bandeirantes (i)	03.31.2023	29 (*)	77
Fundo de Investimento Xavantes Referenciado DI (ii)	03.31.2023	1 (*)	49
Fundo de Investimento Assis Referenciado DI	03.31.2023	100 (*)	100
Fundo de Investimento Barra Bonita	03.31.2023	100 (*)	100

(\*) Considers direct interest through the Company and indirect interest through the subsidiaries.

- (i) As at March 31, 2023, the jointly controlled subsidiary Interligação Elétrica do Madeira (IEMadeira) holds 71% interest in Fundo de Investimento Referenciado DI Bandeirantes.

## Notes to the Financial Statements

- (ii) As at March 31, 2023, the jointly controlled subsidiaries Interligação Elétrica do Madeira (IEMadeira) Interligação Elétrica Garanhuns S.A. (IEGaranhuns) hold 82% and 17% interest, respectively, in Fundo de Investimento Xavantes Referenciado DI.

Consequently, these interests impact noncontrolling interests in investments funds, totaling R\$278,162 as at March 31, 2023. Any change in the regulation or structure of the investment funds must be agreed with and approved by CTEEP.

The following procedures were adopted in the preparation of the consolidated financial statements:

- elimination of equity of subsidiaries;
- elimination of share of profit (loss) of investees; and
- elimination of assets and liabilities, income and expenses between consolidated companies.

The accounting practices were consistently applied to all consolidated companies and the fiscal year of these companies is equal to that of the Parent.

Noncontrolling interests are presented as part of equity and profit and are highlighted in the consolidated financial statements.

The jointly controlled subsidiaries are accounted for under the equity method, in accordance with CPCs 18 (R2)/IAS 28, 19 (R2)/IFRS 11 and 36 (R3)/IFRS 10 and are parties to shareholders' agreement that define joint control.

As at March 31, 2023 and December 31, 2022, interests in jointly controlled subsidiaries are as follows:

	<u>Reporting date</u>	<u>Equity interest - % 03.31.2023 and 12.31.2022</u>
<b>Jointly controlled subsidiaries</b>		
Interligação Elétrica do Madeira S.A. (IEMadeira)	03.31.2023	51
Interligação Elétrica Garanhuns S.A. (IEGaranhuns)	03.31.2023	51
Interligação Elétrica Paraguaçu S.A. (IEParaguaçu)	03.31.2023	50
Interligação Elétrica Aimorés S.A. (IEAimorés)	03.31.2023	50
Interligação Elétrica Ivaí S.A. (IEIvaí)	03.31.2023	50

### 3 Significant accounting policies

The Company declares that the significant accounting policies, included in the annual financial statements for 2022, remain effective for this Interim Financial Information (ITR), which must be read together with the financial statements.

## Notes to the Financial Statements

### 4 New and revised standards and interpretations

#### 4.1 Revised and effective:

Standard	Amendment	IFRS / IAS correlation	Effective beginning
CPC 50 – Insurance Contracts	New standard	IFRS 17	01.01.2023
CPC 26 (R1) – Presentation of Financial Statements	Classification of Liabilities as Current or Non-current	IAS 1	01.01.2023
CPC 26 (R1) – Presentation of Financial Statements	Disclosure of Accounting Policies	IAS 1	01.01.2023
CPC 23 - Accounting Policies, Changes in Accounting Estimates and Errors	Definition of Accounting Estimates	IAS 8	01.01.2023
CPC 32 – Income Taxes	Deferred Tax related to Assets and Liabilities arising from a Single Transaction	IAS 12	01.01.2023

The Management of the Company and its subsidiaries assessed the abovementioned pronouncements and did not identify significant impacts on the financial statements.

#### 4.2 Revised and not yet effective

Standard	Amendment	IFRS / IAS correlation	Effective beginning
CPC 36 (R3) – Consolidated Financial Statements CPC 18 (R2) - Investments in Associates and Joint Ventures	Sale or Contribution of Assets between an Investor and its Associate or Joint Venture	IFRS 10 IAS 28	Not defined

The Management of the Company and its subsidiaries is analyzing the impacts of the pronouncements mentioned above.

### 5 Concession assets

#### 5.1 Breakdown

	Parent		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
<b>Financial assets</b>				
O&M services (i)	213,041	220,045	264,108	270,155
<b>Contract asset</b>				
Receivables - Law No. 12.783 – SE (ii)	9,737,966	9,738,366	9,737,966	9,738,366
Infrastructure implementation (iii)	8,667,123	8,156,999	14,528,299	13,850,451
	18,405,089	17,895,365	24,266,265	23,588,817
	<b>18,618,130</b>	<b>18,115,410</b>	<b>24,530,373</b>	<b>23,858,972</b>
Current	<b>2,674,837</b>	<b>2,536,251</b>	<b>3,163,797</b>	<b>3,030,059</b>
Noncurrent	<b>15,943,293</b>	<b>15,579,159</b>	<b>21,366,576</b>	<b>20,828,913</b>

## Notes to the Financial Statements

- (i) **O&M - Operation and Maintenance** refers to the portion of revenues monthly and separately informed by the ONS for compensation of O&M services, with an average collection period below 30 days.
- (ii) **Receivables under Law No. 12.783** - amounts receivable relating to investments under Concession Arrangement No. 059/2001, which was extended under Law No. 12.783 and had the right to the receivable subdivided into SE and NI:

### NI facilities

The compensation relating to NI facilities was received partly in cash partly in installments by means of transfer made to the Company by Eletrobras. However, the adjustment approach to be applied on the remaining installments is being discussed in court (note 14.1.4.2).

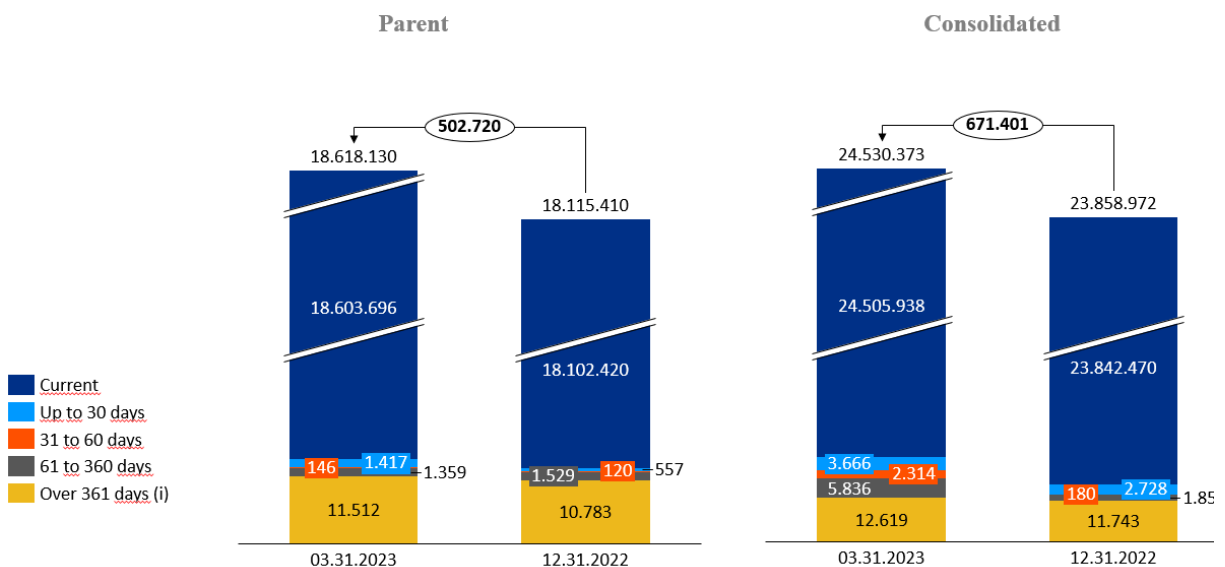
### SE facilities

The amounts receivable relating to SE facilities have specific characteristics in view of the renewal conditions established in Administrative Ruling No. 120/16 and amounts regulated by ANEEL Technical Note No. 336/2016, and are treated as a contract asset segregated from the other assets of the Company. The future cash flow from RBSE is comprised of: (i) the portion relating to cost of equity capital (Ke) (financial component); and (ii) the portion relating to the remuneration base (economic component), which have different realization terms and whose amounts were remeasured in June 2020, according to the Periodic Tariff Revision defined in Confirmation Resolution No. 2.714, of June 30, 2020, which included Ke installments relating to 2017/2018, 2018/2019 and 2019/2020 tariff cycles.

In the 2020/2021 cycle the amounts were received as set forth in Confirmation Resolution No. 2.714. On April 22, 2021, Confirmation Resolution No. 2.851 was issued, acknowledging the right to real Ke and changing the payment flow regarding the RBSE financial component, which has been maintained since July 2021 (note 1.2).

- (iii) **Infrastructure implementation** - flow of receipt of expected cash relating to the remuneration from the implementation investments, enhancements and improvements in the electric power transmission infrastructure, discounted to present value and, when applicable, includes the portion of the investments made and not amortized through the end of the concession term (reversible assets).

## 5.2 Breakdown by maturity



## Notes to the Financial Statements

The breakdown by current and past-due amounts show in the chart above present disproportional scales due to the immateriality of the amounts past due in relation to the total balance.

- (i) Some agents in the system challenge the billed amounts relating to the Basic Grid in court. By virtue of such dispute, escrow deposits are made by such agents, classified as noncurrent receivables. The Company billed the amounts according to authorizations granted by regulatory agencies and, therefore, no provision for risks relating to this discussion is recognized.

The Company does not have any history or expectation of losses on collection of trade receivables, which are collateralized by letters of guarantee and/or guarantee agreements managed by the National System Operator (ONS) and, therefore, no allowance for expected credit losses was recognized.

### 5.3 Changes

	<u>Parent</u>	<u>Consolidated</u>
<b>Balances as of 12.31.2022</b>	<b>18,115,410</b>	<b>23,858,972</b>
Infrastructure revenue (note 16.1)	412,655	505,302
Efficiency gain (loss) on infrastructure implementation (note 16.1)	38,945	39,076
Compensation for concession assets (note 16.1)	680,231	867,430
O&M revenues (note 16.1)	319,140	346,499
Receipts	(948,251)	(1,086,906)
<b>Balances as of 03.31.2023</b>	<b>18,618,130</b>	<b>24,530,373</b>

### 6 Net debt

	<u>Parent</u>		<u>Consolidated</u>	
	<u>03.31.2023</u>	<u>12.31.2022</u>	<u>03.31.2023</u>	<u>12.31.2022</u>
Debentures	6,617,268	5,894,068	6,617,268	5,894,068
Borrowings and financing	2,005,120	1,968,725	2,123,657	2,090,661
Leases	51,091	54,613	53,384	56,968
<b>Gross debt</b>	<b>8,673,479</b>	<b>7,917,406</b>	<b>8,794,309</b>	<b>8,041,697</b>
Cash and cash equivalents	1,332,562	327,065	1,484,897	336,523
Short-term investments	19,495	462,256	323,338	907,326
<b>Deductions</b>	<b>1,352,057</b>	<b>789,321</b>	<b>1,808,235</b>	<b>1,243,849</b>
<b>Net debt</b>	<b>7,321,422</b>	<b>7,128,085</b>	<b>6,986,074</b>	<b>6,797,848</b>

The Company, its subsidiaries and jointly controlled subsidiaries do not obtain financing through “forfait”, “confirming”, “reverse factoring”, “payables finance”, “supplier finance program obligations”, “payor risk” transactions or other supplier financing mechanisms.

## Notes to the Financial Statements

### 6.1 Debentures

#### 6.1.1 Breakdown

												Parent and Consolidated	
Issue	Number of securities	Green Bonds	Total amount	Issue date	Maturity	Purpose	Borrowing costs	Charges	IRR p.a.	Payment conditions	Financial indicators	03.31.2023	12.31.2022
												Total	Total
5 <sup>th</sup> – Single Series	300,000	-	300.000	02.15.2017	02.15.2024	Investment in enhancements	7.397	IPCA + 5.04%	6.9%	Annual interest and Principal Bullet	Net Debt/EBITDA < 3.5 and EBITDA / Finance income (costs) > 2.0	402,047	408,151
7 <sup>th</sup> – Single Series	621,000	✓	621.000	04.15.2018	04.15.2025	Investment in Greenfield Projects	17.123	IPCA + 4.70%	6.5%	Semiannual interest and Principal Bullet	None	831,118	804,803
8 <sup>th</sup> – Single Series	409,325	✓	409.325	12.15.2019	12.15.2029	Investment in Greenfield Projects	21.473	IPCA + 3.50%	5.6%	Semiannual interest and Principal Bullet	None	495,732	484,568
9 <sup>th</sup> – First Series	800,000	-	800.000	11.15.2020	11.15.2028	Working Capital	6.728	CDI + 2.83%	8.3%	Semiannual interest and Principal 6th, 7th and 8th years	None	842,489	810,145
9 <sup>th</sup> – Second Series	800,000	✓	800.000	11.15.2020	05.15.2044	Investment in Greenfield Projects and Enhancements	37.619	IPCA + 5.30%	9.6%	Semiannual interest and principal	None	883,244	853,959
10 <sup>th</sup> – Single Series	672,500	✓	672.500	02.15.2021	07.15.2044	Investment in Greenfield Projects	34.215	IPCA + 5.07%	9.0%	Semiannual interest and principal (beginning 2024)	None	840,812	820,100
11 <sup>th</sup> – First Series	668,833	✓	668.833	10.15.2021	10.15.2031	Investment in Greenfield Projects	23.945	IPCA + 5.77%	9.5%	Semiannual interest and Principal Bullet	None	729,057	704,163
11 <sup>th</sup> – Second Series	281,167	✓	281.167	10.15.2021	10.15.2039	Investment in Greenfield Projects	16.739	IPCA + 5.86%	10.0%	Semiannual interest and Principal in the 16 <sup>th</sup> , 17 <sup>th</sup> and 18 <sup>th</sup> years	None	299,511	289,176
12 <sup>th</sup> – Single Series	700,000	-	700.000	04.15.2022	04.15.2029	Working Capital	2.147	CDI + 1.55%	13.5%	Semiannual interest and Principal in the 5 <sup>th</sup> , 6 <sup>th</sup> and 7 <sup>th</sup> years	None	745,363	719,003
13 <sup>th</sup> – Single Series	550,000	-	550.000	03.15.2023	03.15.2030	Working Capital	2.104	CDI + 1.50%	13.2%	Semiannual interest and Principal Bullet	None	547,895	-
<b>Total</b>												<b>6,617,268</b>	<b>5,894,068</b>
<b>Current</b>												<b>577,160</b>	<b>88,833</b>
<b>Noncurrent</b>												<b>6,040,108</b>	<b>5,805,235</b>

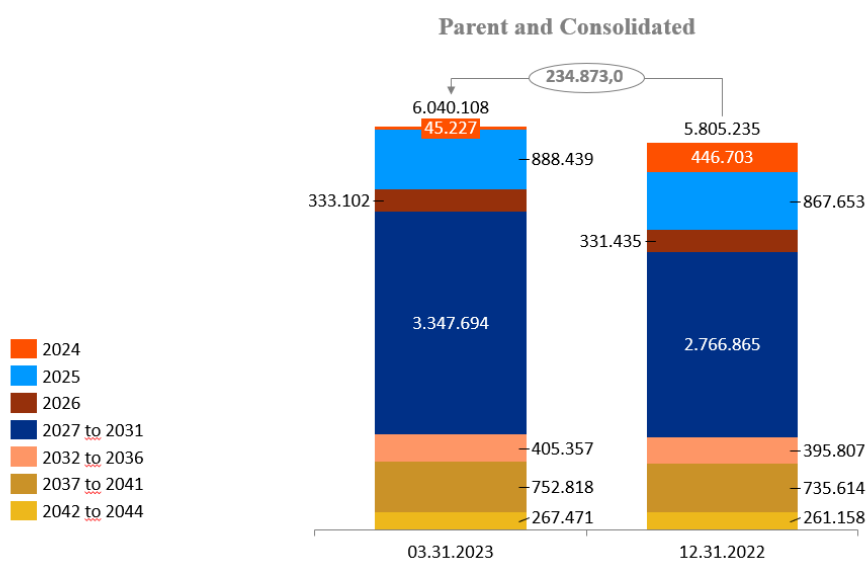
## Notes to the Financial Statements

All requirements and covenants set out in the indentures of the issuances have been properly met and satisfied by the Company and its subsidiaries through the reporting date.

Debentures are not convertible into shares. The issuance costs recognized on the financial transactions through March 31, 2023 totaled R\$172,452. The balance of the remaining costs to be recognized beginning March 31, 2023 is R\$134,707

### 6.1.2 Breakdown by maturity

The noncurrent portion of installments matures as follows:



### 6.1.3 Changes

<b>Balances as of 12.31.2021</b>	<b>4,889,102</b>
Payments of interest	(19,309)
Interest and inflation adjustment	177,541
<b>Balances as of 03.31.2022</b>	<b>5,047,334</b>
<b>Balances as of 12.31.2022</b>	<b>5,894,068</b>
Addition (*)	550,000
Transaction cost	(2,104)
Payments of interest	(20,424)
Interest and inflation adjustment	195,728
<b>Balances as of 03.31.2023</b>	<b>6,617,268</b>

(\*) Amounts related to the 13<sup>th</sup> issue of Debentures in March 2023.

## 6.2 Borrowings and financing

### Notes to the Financial Statements

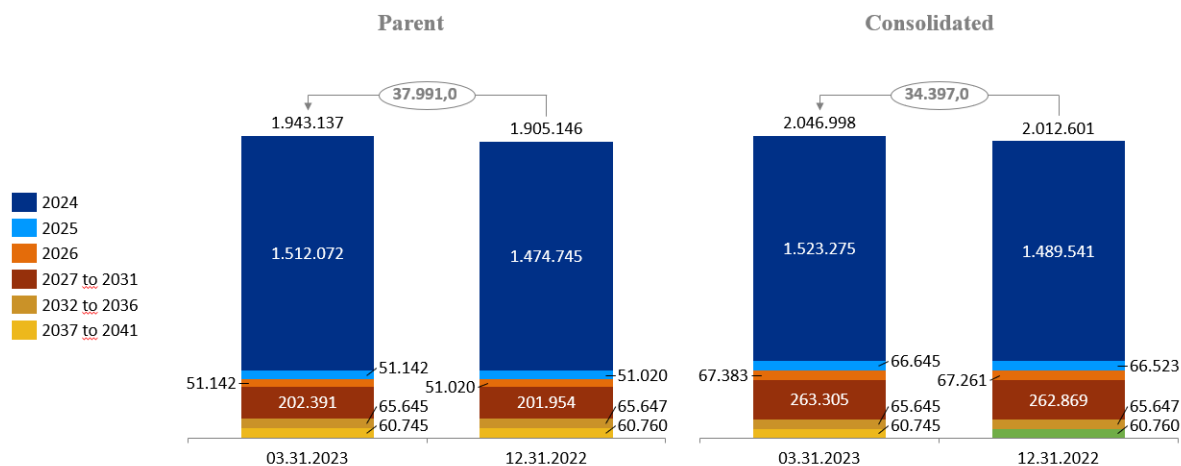
#### 6.2.1 Breakdown

Agreement	Entity	Borrowing amount	Start date	Charges	IRR p.a.	End date	Purpose	Payment conditions	Collateral	Financial indicator	Parent		Consolidated	
											03.31.2023	12.31.2022	03.31.2023	12.31.2022
<b>BNDES</b>														
Agreement 13.2.1344.1 (*)	CTEEP	284,136	12.23.2013	TJLP + 1.80% p.a.	8.35%	03.15.2029	Pluriannual Investment Plan 2012 - 2015	Quarterly interest through March 2015 and payment of principal and interest beginning April 2015	Fiduciary assignment	Net debt/ adjusted EBITDA < 3,5 and net debt / net debt + equity < 0,7	116,692	121,158	116,692	121,158
		105,231		3.50% p.a.	3.60%	01.15.2024					8,517	11,069	8,517	11,069
		1,940		TJLP	6.17%	03.15.2029					28	26	28	26
Agreement 17.2.0291.2 (*)	CTEEP	272,521	08.08.2017	TJLP + 2.62% p.a.	7.04%	03.15.2032	Pluriannual Investment Plan 2016-2019	Principal and monthly interest beginning April 15, 2018	Fiduciary assignment	Net debt/ adjusted EBITDA < 3,5 and net debt / net debt + equity < 0,7	177,178	181,511	177,178	181,511
		1,378		TJLP	4.98%						35	32	35	32
Agreement 21.2.0416.1 (*)	CTEEP	567,400	01.23.2022	TJLP + 2.01%	8.00%	12.15.2041	Investment Plan Improvements 2020-2022	Principal and monthly interest beginning July 15, 2022	Fiduciary assignment		228,954	232,054	228,954	232,054
8th promissory notes	CTEEP	1,200,000	05.06.2021	CDI + 1.25%	4.35%	05.06.2024	-	Principal and interest at the end	-	-	1,473,716	1,422,875	1,473,716	1,422,875
BNB	IENNE	220,000	05.19.2010	10,0% p.a.	10.00%	05.19.2030	Financing of projects of Lot A Auction 004/2008	Quarterly interest up to May 2012 and monthly beginning June 2012	Reserve account held at BNB	-	-	-	118,537	121,936
<b>Total in local currency</b>											<b>2,005,120</b>	<b>1,968,725</b>	<b>2,123,657</b>	<b>2,090,661</b>
<b>Current</b>											<b>61,983</b>	<b>63,579</b>	<b>76,659</b>	<b>78,060</b>
<b>Noncurrent</b>											<b>1,943,137</b>	<b>1,905,146</b>	<b>2,046,998</b>	<b>2,012,601</b>

(\*) For purposes of calculation and to show that such ratios were reached, as required in the BNDES agreements, the Company consolidates all subsidiaries and jointly controlled subsidiaries (proportionately to its equity interest), provided that the equity interest held is equal to or higher than 10%

## Notes to the Financial Statements

### 6.2.2 Breakdown by maturity



### 6.2.3 Changes

	<u>Parent</u>	<u>Consolidated</u>
<b>Balances as of 12.31.2021</b>	<b>2,272,463</b>	<b>2,470,529</b>
Additions (i)	226,960	226,960
Transaction cost	(2,837)	(2,837)
Repayments of principal	(12,294)	(28,770)
Payments of interest	(23,404)	(27,395)
Interest, inflation adjustments and exchange rate changes	61,799	66,397
<b>Balances as of 03.31.2022</b>	<b>2,522,687</b>	<b>2,704,884</b>
<b>Balances as of 12.31.2022</b>	<b>1,968,725</b>	<b>2,090,661</b>
Repayments of principal	(15,480)	(18,905)
Payments of interest	(9,532)	(12,043)
Interest, inflation adjustments and exchange rate changes	61,407	63,944
<b>Balances as of 03.31.2023</b>	<b>2,005,120</b>	<b>2,123,657</b>

(i) Amount relating to the borrowing from BNDES on March 21, 2022.

## Notes to the Financial Statements

### 6.2.4 Collaterals

The Company participates as intervening guarantor, to the limit of its interests in subsidiaries and jointly controlled subsidiaries, in their financing agreements, as shown below:

<u>Subsidiary</u>	<u>Equity interest in subsidiary</u>	<u>Bank</u>	<u>Debt type</u>	<u>Outstanding balance at 03.31.2023</u>	<u>Type of collaterals</u>	<u>Balance guaranteed by CTEEP</u>	<u>End of collateral</u>
IENNE	100%	Banco do Nordeste	FNE	118,537	Pledge of shares/corporate	118,537	05.19.2030
IE Madeira	51%	Banco da Amazônia	Bank credit note	261,778	Pledge of shares	133,507	01.10.2033
IE Madeira	51%	BNDES	FINEM and PSI	776.890	Pledge of shares	396,214	02.15.2030
IE Madeira	51%	Itaú/BES	Infrastructure debentures	322,902	Pledge of shares/corporate	164,680	03.18.2025
IEGaranhuns	51%	BNDES	FINEM and PSI	115,439	Pledge of shares	58,874	12.15.2028
IE Ivaí	50%	Itaú	Infrastructure debentures	2,326,706	Pledge of shares Corporate guarantee	1,163,353	12.15.2043 01.15.2024

In addition to the collaterals mentioned above, the financing agreements between the subsidiaries and jointly controlled subsidiaries with the development banks (BNDES/BASA/BNB) require the creation and maintenance of a reserve account for the debt service in an amount equivalent to three to six times the last installment paid under the financing, including the portion of principal and interest, classified under “other” in assets in the balance sheet in the amount of R\$18,114, consolidated (R\$29,707 at December 31, 2022).

The BNDES financing agreements and debentures of subsidiaries and jointly controlled subsidiaries contain covenants that require the maintenance of financial ratios for the Debt Service Coverage Ratio (DSCR) as well as cross default clauses that provided for the acceleration of payment in case of failure to comply with the obligations under the agreements.

As of March 31, 2023, no acceleration of payment occurred relating to covenants under the agreements with the Parent, subsidiaries and jointly controlled subsidiaries.

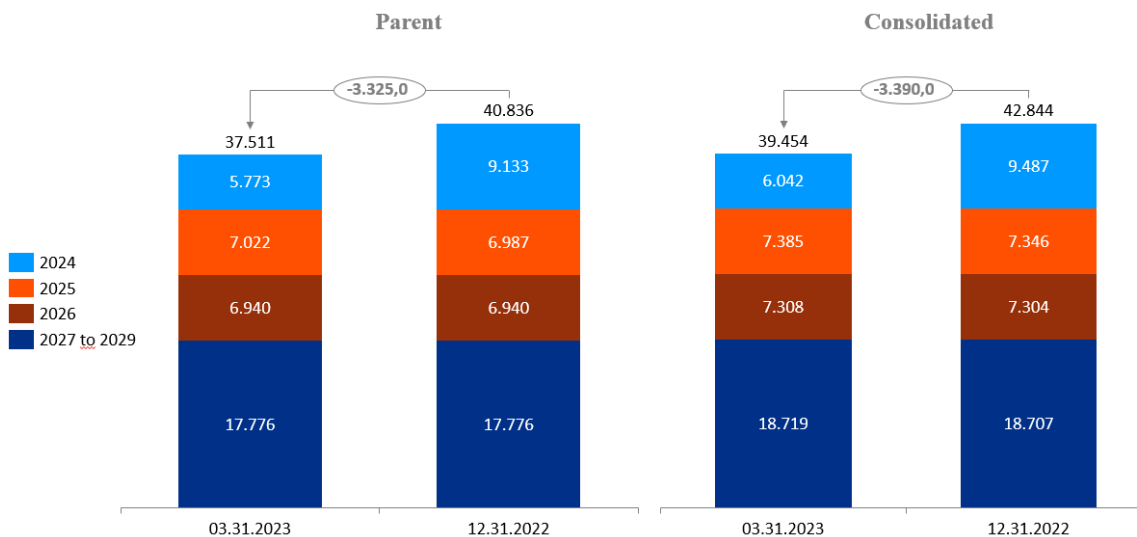
## Notes to the Financial Statements

### 6.3. Leases

#### 6.3.1 Breakdown

Contract	Contractual amount	Start date	Rate	End date	Payment conditions	Parent		Consolidated	
						03.31.2023	12.31.2022	03.31.2023	12.31.2022
Leases of vehicles	19,715	03.15.2019	0.60% p.m.	03.14.2024	Principal and monthly interest	7,231	9,645	7,231	9,645
Lease of properties	43,652	06.01.2019	0.59% p.m.	06.30.2029	Principal and monthly interest	43,860	44,968	46,153	47,323
<b>Total leases</b>						<b>51,091</b>	<b>54,613</b>	<b>53,384</b>	<b>56,968</b>
<b>Current</b>						<b>13,580</b>	<b>13,777</b>	<b>13,930</b>	<b>14,124</b>
<b>Noncurrent</b>						<b>37,511</b>	<b>40,836</b>	<b>39,454</b>	<b>42,844</b>

#### 6.3.2 Breakdown by maturity



## Notes to the Financial Statements

### 6.3.3 Changes

	<u>Parent</u>	<u>Consolidated</u>
<b>Balances as of 12.31.2021</b>	<b>55,269</b>	<b>56,916</b>
Additions	174	954
Interest	355	374
Payments	(3,529)	(3,614)
<b>Balances as of 03.31.2022</b>	<b>52,269</b>	<b>54,630</b>
<b>Balances as of 12.31.2022</b>	<b>54,613</b>	<b>56,968</b>
Additions	114	135
Interest	242	253
Payments	(3,878)	(3,972)
<b>Balances as of 03.31.2023</b>	<b>51,091</b>	<b>53,384</b>

According to Circular Letters No. 02/2019 and No. 01/2020, issued on December 18, 2019 and February 05, 2020, respectively, the inflation effects on the balances reported in the financial statements relating to CPC 06 (R2) (IFRS 6) are as follows: (i) right of use of R\$6,343, Parent, and R\$6,645, consolidated; (ii) lease liability of R\$6,963, Parent, and R\$7,148, consolidated; (iii) depreciation of R\$266, Parent, and R\$279, consolidated; and (iv) finance cost of R\$181, Parent, and R\$195, consolidated.

### 6.4 Cash and cash equivalent

#### 6.4.1 Breakdown

	<u>Parent</u>		<u>Consolidated</u>	
	<u>03.31.2023</u>	<u>12.31.2022</u>	<u>03.31.2023</u>	<u>12.31.2022</u>
Cash and banks	22,448	8,912	24,169	11,100
Cash equivalents				
CDB / Repurchase agreement (i)	1,310,114	318,153	1,460,728	325,423
<b>Cash and cash equivalents</b>	<b>1,332,562</b>	<b>327,065</b>	<b>1,484,897</b>	<b>336,523</b>

- (i) The accumulated average yield for the 1Q23 of the Bank Deposit Certificate (CDB)/Repurchase Agreement portfolio in CDI was 101.8%, Parent, and % 101.7%, Consolidated

## Notes to the Financial Statements

### 6.5 Short-term investments

#### 6.5.1 Breakdown

	Parent		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Fundo de Investimento Bandeirantes Referenciado DI	8,276	206,806	117,054	269,741
Fundo de Investimento Xavantes Referenciado DI	1,029	206,829	192,276	584,523
Fundo de Investimento Assis Referenciado DI	8,177	40,246	8,177	39,483
Fundo de Investimento Barra Bonita Referenciado DI	2,013	8,375	5,831	13,579
	<b>19,495</b>	<b>462,256</b>	<b>323,338</b>	<b>907,326</b>

The Company, its subsidiaries and jointly controlled subsidiaries concentrated their short-term investments in the following investment funds:

- Fundo de Investimento Referenciado DI Bandeirantes: an investment fund organized exclusively for the Company, its subsidiaries and jointly controlled subsidiaries, managed by Banco Bradesco, having its portfolio comprised of units in Fundo de Investimento Renda Fixa Referenciado DI Coral (Referenciado DI Rubi merged into Renda Fixa Referenciado DI Coral).
- Fundo de Investimento Xavantes Renda Fixa Referenciado DI: an investment fund organized exclusively for the Company, its subsidiaries and jointly controlled subsidiaries, managed by Banco Itaú-Unibanco, having its portfolio comprised of units in Fundo de Investimento Special Renda Fixa Referenciado DI (Corp Referenciado DI merged into Special Renda Fixa Referenciado DI).
- Fundo de Investimento Assis Renda Fixa Referenciado DI: an investment fund organized exclusively for the Company, its subsidiaries and jointly controlled subsidiaries, managed by Banco Santander, having its portfolio comprised of units in Fundo de Investimento Santander Renda Fixa Referenciado DI.
- Fundo de Investimento Barra Bonita Renda Fixa Referenciado DI LP: an investment fund organized exclusively for the Company, its subsidiaries and jointly controlled subsidiaries, managed by Banco do Brasil, having its portfolio comprised of units in Fundo de Investimento Top DI Renda Fixa Referenciado DI LP.

Said investment funds are highly liquid, readily convertible into a cash amount, regardless of the assets, and any risk of change in value will be directly linked to the composition of the funds, which holds government bonds and private securities. Portfolios are comprised of fixed income securities, such as federal government bonds and private securities, in order to follow the variation of the Interbank Certificates of Deposits (CDI) and/or of the SELIC rate. The average accumulated yield as of March 31, 2023 of the CDI-indexed portfolio was 100.0% in the Parent and 75.8% in the Consolidated and are consolidated as described in note 2.5.

Management's analysis of the exposure of these assets to interest rate risks, among others, is disclosed in note 22.4.

## Notes to the Financial Statements

### 7 Investments

#### 7.1 Changes in investments

							Parent
	Balances as of 12.31.2022	Capital payment	Share of profit (loss) of investees	Realization of control acquisition	Adjustment to financial instrument	Dividends	Balances as of 03.31.2023
IESerra do Japi	417,470	7,500	15,702	-	-	-	440,672
IEMG (*)	382,018	43,800	1,964	353	-	-	428,135
IENNE	366,744	-	13,886	-	-	-	380,630
IEPinheiros	61,416	1,200	3,910	-	-	-	66,526
Evrecy (*)	270,046	29,250	(5,426)	(622)	-	-	293,248
IEItaúnas	501,602	6,550	2,863	-	-	-	511,015
IEItabagi	241,535	-	9,983	-	-	-	251,518
IEItaquerê	553,667	-	24,071	-	-	-	577,738
IEItapura	177,686	-	6,531	-	-	-	184,217
IEAguapeí	631,454	-	17,677	-	-	-	649,131
IESul (*)	173,551	-	6,738	761	-	-	181,050
IEBiguaçu	433,438	-	24,684	-	-	-	458,122
IERiacho Grande	95,139	2,562	928	-	(5,664)	-	92,965
IEJaguar6	243,242	-	7,445	-	-	-	250,687
IEJaguar8	105,239	18,400	2,444	-	-	-	126,083
IEJaguar9	421,764	-	16,534	-	-	-	438,298
IEMadeira	1,902,465	-	70,198	-	-	-	1,972,663
IEGaranhuns	545,343	-	19,184	-	-	-	564,527
IEParaguaçu	551,304	-	19,067	-	-	(11,500)	558,871
IEAimorés	364,023	-	12,821	-	-	(34,300)	342,544
IEIvaí	431,558	-	72,075	-	-	-	503,633
<b>Total</b>	<b>8,870,704</b>	<b>109,262</b>	<b>343,279</b>	<b>492</b>	<b>(5,664)</b>	<b>(45,800)</b>	<b>9,272,273</b>

(\*) The adjusted equity includes the fair value adjustments according to appraisal report as of the acquisition date.

## Notes to the Financial Statements

	<b>Balances as of 12.31.2022</b>	<b>Share of profit (loss) of investees</b>	<b>Dividends</b>	<b>Consolidated Balances as of 03.31.2023</b>
IEMadeira	1,902,465	70,198	-	1,972,663
IEGaranhuns	545,343	19,184	-	564,527
IEParaguaçu	551,304	19,067	(11,500)	558,871
IEAimorés	364,023	12,821	(34,300)	342,544
IEIvaí	431,558	72,075	-	503,633
<b>Total</b>	<b>3,794,693</b>	<b>193,345</b>	<b>(45,800)</b>	<b>3,942,238</b>

## Notes to the Financial Statements

### 7.2 Breakdown of share of profit (loss) of investees

	Parent		Consolidated	
	03.31.2023	03.31.2022	03.31.2023	03.31.2022
Share of profit (loss) of investees	343,279	243,866	193,345	127,909
*Realization of control acquisition (7.2)	492	512	-	-
	<b>343,771</b>	<b>244,378</b>	<b>193,345</b>	<b>127,909</b>

(\*) Control acquisition dates: IEMG (February 2011); Evrecy (December 2012); IESUL (September 2018); PBTE (March 2021) and SF Energia (March 2021).

## Notes to the Financial Statements

### 7.3 Information on investments in subsidiaries

		Reporting date	Number of common shares	Share of paid-in capital %	Paid-in capital	Assets	Liabilities	Equity	Adjusted equity (*)	Gross revenue	Profit (loss) for the year
IESerra do Japi	Operational	03.31.2023	89,985,000	100	89,985	493,687	53,015	440,672	-	19,707	15,702
		12.31.2022	44,394,000	100	44,394	476,923	59,453	417,470	-	89,458	76,366
IEMG	Operational Partial	03.31.2023	472,707,000	100	472,707	493,696	43,903	449,793	428,135	55,314	1,964
		12.31.2022	428,907,000	100	428,907	444,851	40,821	404,030	382,018	303,706	(33,587)
IENNE	Operational	03.31.2023	338,984,000	100	338,984	536,666	156,036	380,630	-	21,303	13,886
		12.31.2022	338,984,000	100	338,984	526,224	159,480	366,744	-	73,710	47,018
IEPinheiros	Operational	03.31.2023	20,885,000	100	20,885	83,426	16,900	66,526	-	5,688	3,910
		12.31.2022	29,606,000	100	29,606	76,300	14,884	61,416	-	94,321	76,191
Evrecy	Operational Partial	03.31.2023	331,190,000	100	331,190	314,287	26,850	287,437	293,248	30,991	(5,426)
		12.31.2022	301,940,000	100	301,940	289,887	26,274	263,613	270,046	196,916	(59,381)
IEItaúnas	Pre-Operational	03.31.2023	340,859,000	100	340,859	551,912	40,897	511,015	-	9,385	2,863
		12.31.2022	334,309,000	100	334,309	542,309	40,707	501,602	-	119,693	28,471
IETibagi	Operational	03.31.2023	180,869,000	100	180,869	289,551	38,033	251,518	-	11,818	9,983
		12.31.2022	180,869,000	100	180,869	278,951	37,416	241,535	-	50,633	23,658
IEItaquerê	Operational	03.31.2023	206,096,000	100	206,096	667,036	89,298	577,738	-	26,421	24,071
		12.31.2022	206,096,000	100	206,096	642,225	88,558	553,667	-	88,469	72,838
IEItapura	Operational	03.31.2023	106,137,000	100	106,137	198,527	14,310	184,217	-	9,394	6,531
		12.31.2022	86,284,000	100	86,284	191,587	13,901	177,686	-	39,484	31,585

(\*) The adjusted equity includes the fair value adjustments according to appraisal report as of the acquisition date.

(Continued)

## Notes to the Financial Statements

		Reporting date	Number of common shares	Share of paid-in capital %	Paid-in capital	Assets	Liabilities	Equity	Adjusted equity (*)	Gross revenue	Profit (loss) for the year
IEAguapeí	Operational	03.31.2023	351,108,000	100	351,108	738,136	89,005	649,131	-	32,783	17,677
		12.31.2022	351,108,000	100	351,108	710,040	78,586	631,454	-	121,965	107,687
IESul	Operational	03.31.2023	220,660,000	100	220,660	258,848	30,352	228,496	181,050	9,711	6,738
		12.31.2022	220,660,000	100	220,660	252,086	30,329	221,757	173,551	30,331	14,821
IEBiguaçu	Operational	03.31.2023	415,551,000	100	415,551	531,159	73,037	458,122	-	20,962	24,684
		12.31.2022	415,551,000	100	415,551	516,513	83,075	433,438	-	185,668	42,603
IE Riacho Grande	Pre-Operational	03.31.2023	107,712,000	100	107,712	111,657	18,692	92,965	-	4,521	928
		12.31.2022	105,150,000	100	105,150	107,140	12,001	95,139	-	48,958	(876)
IEJaguar6	Operational	03.31.2023	159,865,000	100	159,865	265,248	14,561	250,687	-	7,982	7,445
		12.31.2022	196,164,000	100	196,164	257,637	14,395	243,242	-	2,439	2,158
IEJaguar8	Operational Partial	03.31.2023	68,058,000	100	68,058	135,507	9,424	126,083	-	22,769	2,444
		12.31.2022	46,934,000	100	46,934	112,810	7,571	105,239	-	2,407	2,228
IEJaguar9	Operational	03.31.2023	202,438,000	100	202,438	487,255	48,957	438,298	-	18,735	16,534
		12.31.2022	194,097,000	100	194,097	469,054	47,290	421,764	-	12,471	9,638

(\*) The adjusted equity includes the fair value adjustments according to appraisal report as of the acquisition date.

## Notes to the Financial Statements

### 7.4 Information on investments in jointly controlled subsidiaries

	03.31.2023					12.31.2022				
	IEMadeira	IEGaranhuns	IEParaguaçu	IEAimorés	IEIvaí	IEMadeira	IEGaranhuns	IEParaguaçu	IEAimorés	IEIvaí
Current assets										
Cash and cash equivalents	44	3,345	45,755	15,658	88,128	35	3,399	37,487	66,037	46,301
Short-term investments	245,364	37,285	-	-	53	217,120	41,207	-	-	100,702
Concession asset	649,462	148,876	135,165	87,046	325,714	639,607	107,539	133,070	85,697	281,029
Other assets	31,303	7,425	24,006	22,230	57,347	74,509	20,719	20,687	13,859	39,580
Noncurrent assets										
Concession asset	6,172,535	1,307,065	1,457,814	923,915	3,833,373	6,108,840	1,247,419	1,434,985	909,397	3,343,385
Other noncurrent assets	135,287	64,694	13,464	8,491	276,529	142,303	18,177	13,878	4,448	4,210
Current liabilities										
Borrowings and financing	156,505	15,687	-	-	-	156,071	28,583	-	-	-
Debentures	48,814	-	-	-	116,964	67,669	-	-	-	213,888
Other liabilities	395,918	14,359	95,821	65,472	297,106	410,926	14,920	92,388	61,332	61,803
Noncurrent liabilities										
Borrowings and financing	882,163	98,069	-	-	-	913,773	93,289	-	-	-
Debentures	274,088	-	-	-	2,209,742	315,056	-	-	-	2,046,110
Other liabilities	1,608,540	333,659	462,640	306,780	950,067	1,588,596	232,367	445,110	290,060	630,290
Equity	3,867,967	1,106,916	1,117,743	685,088	1,007,265	3,730,323	1,069,301	1,102,609	728,046	863,116
	03.31.2023					03.31.2022				
	IEMadeira	IEGaranhuns	IEParaguaçu	IEAimorés	IEIvaí	IEMadeira	IEGaranhuns	IEParaguaçu	IEAimorés	IEIvaí
Net operating revenue	228,844	72,585	57,864	37,963	533,285	259,706	44,509	83,553	33,912	202,741
Infrastructure and O&M costs	(8,442)	(23,482)	27	27	(248,234)	(5,780)	(7,170)	(35,626)	(11,574)	(93,624)
Revenues – Periodic Tariff										
Revision, net	-	-	-	-	-	-	-	-	-	-
General and administrative expenses	(22,328)	(4,173)	(1,533)	(946)	(5,282)	(6,202)	(3,856)	(577)	(437)	(1,314)
Finance income (costs)	(33,495)	(912)	1,411	1,810	(63,965)	(36,816)	(1,865)	737	853	(80,409)
Other operating income (expenses)	10	-	-	-	-	436	-	-	-	-
Income tax and social contribution	(26,943)	(6,403)	(19,635)	(13,213)	(71,654)	(51,980)	(3,881)	(16,290)	(7,660)	(9,305)
Profit	137,646	37,615	38,134	25,641	144,150	159,364	27,737	31,797	15,094	18,089
CTEEP's equity interest (%)	51%	51%	50%	50%	50%	51%	51%	50%	50%	50%

## Notes to the Financial Statements

### 7.5 Subsidiaries and jointly controlled subsidiaries

#### Operating agreements

Company	Incorporation	Agreement	Start of commercial operations	Substations	Installed power (MVA)	Transmission lines	Extension of lines (KM)	Region
IESerra do Japi	07.01.2009	026/2009	2011	Jandira and Salto	2,000	-	-	São Paulo
IEMG	12.13.2006	004/2007	2008	-	-	Neves 1 – Mesquita	173	Minas Gerais
IENNE	12.03.2007	001/2008	2010	-	-	Colinas - Ribeiro Gonçalves - C2Ribeiro Gonçalves - São João Do Piauí - C2	711	Maranhão, Piauí and Tocantins
IEPinheiros	07.22.2008	018/2008	2010	Atibaia II	400	-	-	São Paulo
Evrecy	11.14.2006	020/2008	2008	Aimorés, Mascarenhas	450	Aimores-Se - U. Mascarenhas - C1, Aimores - Conselheiro Pena - C1, Conselheiro Pena - Governador Valadares 6 - C1, Governador Valadares 6 - Governador Valadares 2 - C1 Curitiba - Joinville Norte - C2- Jorge Lacerda B - Tubarão Sul - C1 Tubarão Sul - Siderópolis - C1 and Nova Santa Rita - Scharlau - C1 AND C2	163	Espírito Santo and Minas Gerais
IESul	07.23.2008	016/2008 013/2008	2010	Forquilha, Scharlau 2	900	-	179	Paraná, Santa Catarina and Rio Grande do Sul
IEItaquê	04.11.2017	027/2017	2020	SE Araraquara 2 - 3 x Synchronous compensators 500 kV - (-180/+300) Mvar	900	-	-	São Paulo
IETibagi	04.11.2017	026/2017	2020	Rosana	500	Nova Porto Primavera – Rosana C1 and C2	17	São Paulo and Paraná
IEAguapei	04.11.2017	046/2017	2021	Baguaçu and Alta Paulista	1,400	Marechal Rondon – Taquaruçu and Ilha Solteira – Bauru C1/C2	-	São Paulo
IEItapura	04.11.2017	021/2018 021/2011	2021 2013	Lorena Itapeti	2,000	-	-	São Paulo
IETibagi (*)	04.11.2017	006/2020	2022	-	500	Ilha Solteira - Três Irmãos C2	37	Mato Grosso do Sul and São Paulo
IEBiguaçu (**)	07.06.2018	018/2017 143/2001	2022 2004	Ratones	300	-	54	Santa Catarina
IEJaguar 6	11.19.2018	042/2017	2019	Bauru - Static compensator 440 kV (-125/250) Mvar	250	Botucatu – Chavantes C4	137	São Paulo
IEJaguar 8	11.19.2018	012/2008	2010	Piratininga II	1,200	Interlagos – Piratininga II	1	São Paulo
IEJaguar 9	11.19.2018	015/2008 013/2009	2010	Mirassol II, Getulina, Araras	2,100	-	-	São Paulo
IEMadeira	12.18.2008	015/2009	2013	Porto Velho rectifying station and Araraquara inverter station	7,464	Porto Velho – Araraquara II	2,385	Rondônia, Mato Grosso, Goiás, Minas Gerais and São Paulo
IEGaranhuns	10.07.2011	022/2011	2015	Garanhuns II and Pau Ferro	2,100	Luiz Gonzaga – Garanhuns, Garanhuns – Pau Ferro, Garanhuns – Campina Grande III, Garanhuns – Angelim, Angelim I	633	Paraíba, Pernambuco and Alagoas
IEAimorés	11.18.2016	004/2017	2022	-	-	Padre Paraíso 2 – Governador Valadares 6 C2	208	Minas Gerais
IEParaguaçu	11.18.2016	003/2017	2022	-	-	Poções III – Padre Paraíso 2 C2	338	Bahia and Minas Gerais
IEIvaí (***)	05.17.2017	022/2017	2022	Guaira, Sarandi and Paranaí Norte	2,988	Guaira – Sarandi, Foz do Iguaçu – Guaira, Londrina – Sarandi, Sarandi – Paranaí Norte	589	Paraná
IEItaúnas (****)	01.13.2017	018/2017	2023	João Neiva 2	1,200	Viana 2 – João Neiva 2	79	Espírito Santo

## Notes to the Financial Statements

(\*) TrêsLagoas (006/2020): started commercial operations on June 08, 2022, fourteen months earlier than ANEEL's estimated date. A double circuit project.

(\*\*) IEBiguaçu: started commercial operations on September 02, 2022, one year earlier than ANEEL's estimated date.

(\*\*\*) IEIvai: started commercial operations in November 2022. A double circuit project.

(\*\*\*\*) IEItaúnas: started partial commercial operations in March 2023.

### Pre-operating agreements

Company	Incorporation	Agreement	Expected start of operation (*)	Substations	Installed power (MVA)	Transmission lines	Extension of lines (KM)	Region	Estimated investment (**)	Agreement execution date
Evrecy	12.19.2019	001/2020	60 months	Caxias Norte	2,700	Caxias Norte – Caxias 6 C1 Caxias Norte - Vinhedos C1 Caxias Norte - Monte Claro	169	Rio Grande do Sul	R\$ 681.550	03.20.2020
IEMG	12.19.2019	007/2020	60 months	Nova Ponte Araxá 3 Uberlândia 10 and Monte Alegre de Minas 2	1,600	Nova Ponte - Araxá 3 Nova Ponte - Uberlândia 10	173	Minas Gerais	R\$ 553.567	03.20.2020
IERiacho Grande	12.17.2020	005/2021	60 months	São Caetano do Sul	800	Miguel Reale - São Caetano do Sul, C1/C2; Sul - São Caetano do Sul, C1/C2; TL sections between SE Sul - LT Ibiuna - Tijuco Preto C2.	63	São Paulo	R\$ 1.140.629	03.31.2021
IEJaguar 8 (projeto Jacarandá)	11.19.2018	011/2022	42 months	SE 440/88 kV Água Azul - new yard of 88 kV and transformation transformação 440/88 kV	600 MVA	-	-	São Paulo	R\$ 232.292	09.30.2022

(\*) Term for placement into operation as from the agreement execution date, according to ANEEL's estimate.

(\*\*) Investment according to ANEEL's estimate.

## Notes to the Financial Statements

### 8 Deferred taxes

#### 8.1 Breakdown

	Parent		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Deferred income tax and social contribution	4,266,806	4,184,419	4,445,113	4,357,908
Deferred PIS	301,442	293,186	339,245	329,927
Deferred COFINS	1,388,462	1,350,434	1,562,937	1,519,961
	1,689,904	1,643,620	1,902,182	1,849,888
	<b>5,956,710</b>	<b>5,828,039</b>	<b>6,347,295</b>	<b>6,207,796</b>

#### 8.2 Deferred PIS and COFINS (taxes on revenue)

Deferred PIS and COFINS relate to infrastructure implementation revenues and compensation for concession assets determined on the contract asset recorded on an accrual basis. Payment is made as monthly revenues are billed, as provided for in Law No. 12.973/14.

#### 8.3 Deferred income tax and social contribution

Assets / (Liabilities)	Parent		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Receivables - Law No. 12.783 – SE (i)	(1,666,157)	(1,714,735)	(1,666,157)	(1,714,735)
IFRS adjustments (ICPC 01 (R1) and CPC 47) (ii)	(2,812,700)	(2,738,197)	(2,990,701)	(2,911,560)
Deferred taxes – Acquisition of SF Energia (iii)	(48,203)	(51,566)	(48,203)	(51,566)
Accrued receivables - Finance Department (note 9)	175,527	175,527	175,527	175,527
Provision for risks	39,731	40,171	39,731	40,171
Accrued post-employment benefits	53,153	52,304	53,153	52,304
Other temporary differences	(8,157)	52,077	(8,463)	51,951
<b>Total, net</b>	<b>(4,266,806)</b>	<b>(4,184,419)</b>	<b>(4,445,113)</b>	<b>(4,357,908)</b>

- (i) Deferred income tax and social contribution on the compensation for concession assets relating to SE facilities, which will be incorporated into the tax base as amounts are actually received.
- (ii) Refers to income tax and social contribution on revenue from infrastructure implementation to provide the electric power transmission services and compensation for concession assets (ICPC 01 (R1) and CPC 47 (IFRS 15)) recognized on an accrual basis, which are taxed when amounts are actually received, as provided for in article 168

## Notes to the Financial Statements

of Regulatory Instruction No. 1700/17 and article 36 of Law No. 12973/14.

- (iii) Amount arising from the business combination on the acquisition of SF Energia Participações. Income tax and social contribution refer to the gain arising on the bargain purchase regarding the acquisition of shares of PBTE by SF Energia Participações on April 12, 2019, prior to the acquisition by the Company. After the merger of SF Energia into the Company, this amount will be amortized over a 5-year period.

The Company's Management believes that deferred income tax and social contribution assets arising from temporary differences will be realized proportionately to the lawsuits, trade receivables and the materialization of the events that gave rise to the provisions for risks.

## 9 Receivables - Finance Department

### 9.1 Breakdown

	<b>Parent and Consolidated</b>	
	<b>03.31.2023</b>	<b>12.31.2022</b>
Payroll processing - Law No. 4.819/58 (i)	2,425,561	2,384,441
Labor claims - Law No. 4.819/58 (ii)	310,078	307,314
Expected credit losses (iii)	(516,255)	(516,255)
	<b>2,219,384</b>	<b>2,175,500</b>

- (i) Refers to amounts receivable for settlement of the payroll relating to the retirement and pension supplementation plan governed by State Law No. 4.819/58, in the period from January 2005 to March 2023. The increase in relation to prior year is due to compliance with the court decision issued by the 49th Labor Court, whereby CTEEP, as the defendant, monthly transfers funds to Vivest (former Funcesp) to process payments to retired employees and pensioners.
- (ii) Refer to certain labor claims settled by CTEEP, upon a court order, relating to employees retired under the terms of State Law No. 4.819/58, which should be borne by the State Government of São Paulo.
- (iii) The expected loss recognized on September 30, 2013, was based on decisive factors such as the extension of the expected term for realization of part of accounts receivable from the State of São Paulo and on the status of pending litigation in that period. The Company monitors the progress of this issue and regularly revises the expected loss, evaluating the need for supplementing or reversing the provision based on legal events that may change the opinion of its advisors. Through March 31, 2023, no events occurred that would indicate the need to change the expected loss (impairment).

### 9.2 Retirement supplementation plan governed by Law 4.819/58

The supplementary pension plan under State Law No. 4819/58, which established the creation of the State Social Security Fund, is applicable to government body's employees, corporations in which the State of São Paulo holds the majority of shares, with right to control and industrial services owned and managed by the State, hired through May 13, 1974, and also provided for supplementary pension plans, bonus leave and family allowance. The funds necessary to cover the charges under such plan are borne by the relevant bodies of the State Government of São Paulo, whose implementation was made as set forth in the agreement entered into among the Finance Department of the State of São Paulo (SEFAZ-SP) and CTEEP, on December 10, 1999.

## Notes to the Financial Statements

Such procedure was properly carried out up to December 2003 by Vivest (Fundação CESP), with the funds provided by SEFAZ-SP, transferred by CESP and subsequently by the Company. Since January 2004, SEFAZ-SP has processed payments of benefits directly, without the intermediation of CTEEP and Vivest (Fundação CESP) at amounts lower than those historically paid up to December 2003.

(a) Civil class action under discussion at the 2<sup>nd</sup> Court of the Treasury Department

The change in SEFAZ's method used to pay retirements and pensions made retirees to file lawsuits, especially a civil class action. The 2<sup>nd</sup> Court of the Treasury Department issued a decision thereon in June 2005 overruling the pension supplementation claim and allowing the processing of payroll and payments of retirements and pensions by SEFAZ-SP under Law No. 4819/58. The Association of Funcesp Retirees (AAFC), which represents retirees and pensioners, filed an appeal against the decision and the fact that the lawsuit was upheld to the common courts. On November 24, 2015, a final and unappealable decision was issued by the Superior Court of Justice, which maintained the discussion at the common courts.

Accordingly, on June 27, 2016, AAFC's appeal was stayed, and the labor court injunction (item "b" below) should be maintained until the appeal is judged.

Since June 2016, a public-interest civil action is in progress in conjunction with a class action whose status is reported in item (b.(i)) below. Although these actions are in progress together, they are independent from each other.

(b) Civil class action under discussion at the 2<sup>nd</sup> Court of the Treasury Department/SP (former Labor Claim which was discussed at the 49<sup>th</sup> Labor Court)

Class action filed by AAFC, simultaneously to the civil class action referred to above. This time, however, before the Labor Court, in an individual lawsuit for which advanced relief had been granted. On July 11, 2005, the advanced relief was ratified so that Vivest (Fundação CESP) resumed the processing of payments of those benefits under State Law No. 4819/58, under the respective regulation, the same way as that effective until December 2003, in which the Company was acting as an intermediary between SEFAZ-SP and Vivest (Fundação CESP).

Currently, the public-interest civil action and civil class action are being discussed at the common courts, as established in the decision obtained by the Company in a conflict of jurisdiction before the STF.

Following the decision on the Conflict of Jurisdiction mentioned above, the class action was received at the 2<sup>nd</sup> Court of the Treasury Department on May 20, 2016 and, on May 30, 2016, a decision was issued revoking the preliminary injunction that ordered the Company to make monthly payments, extinguishing the claims relating to payroll processing, and considering groundless the request for refunding any differences that may be owed to retirees and pensioners under Law No. 4819/58.

SEFAZ-SP resumed payroll processing in June 2016. However, after filing an appeal against the decision, AAFC requested São Paulo Court of Justice to stay the effect of the appeal, which was granted on June 27, 2016.

On July 22, 2016, a new decision was issued clarifying that the labor injunction should be maintained until AAFC's appeal was judged.

Since June 2016, the class action was in progress in conjunction with the public-interest civil action whose status is reported in item (b.i) below. Although these actions are in progress together, they are independent from each other.

## Notes to the Financial Statements

(i) Status of the Public-interest Civil Action and Class Action (items a and b)

On August 2, 2017, the São Paulo Court of Justice (TJ/SP) unanimously considered the decision groundless, condemned AAFC's position due to malicious abuse of legal process, and revoked the injunction.

Following the unanimous decision above, on August 8, SEFAZ sent an Official Letter to the Company informing that they were assuming the payroll of the retirees and pensioners under Law No. 4819/58 beginning August 2017. AAFC filed appeals against TJ/SP's unanimous decision: one special appeal with the STJ and one extraordinary appeal with the STF, both of them claiming TJ/SP's unanimous decision to be stayed.

The TJ/SP, on October 18, 2017, and STJ, on October 31, 2017, denied the claim filed by AAFC. However, STF granted an injunction staying the effects of the decision issued by TJ/SP and ordering defendants to continue to adopt the same procedures as those were adopted before the matter was judged by TJ/SP until STF analyzes the grounds of the request.

As a result of this court injunction, SEFAZ determined that the payroll should be processed by Vivest (Fundação CESP) beginning December 2017.

In April 2020, the STJ did not recognize the Special Appeals filed by AAFC, which filed a new appeal. According to STJ's judge-rapporteur, the court decision should be analyzed by the STF before being analyzed by the STJ to avoid conflicting decisions. Therefore, the lawsuit was immediately distributed to the STF so that AAFC's Extraordinary Appeals could be judged.

On December 26, 2020, a first-instance decision by the STJ's judge-rapporteur for the public-interest civil action was issued ratifying the injunction published on January 08, 2021, against which the Company filed an appeal, which is pending judgment.

On September 13, 2021, the STF issued a first-instance decision on the class action unfavorable to the company, similarly to the decision issued on December 26, 2020 on the public-interest civil action, against which the Company filed an appeal, which is pending judgment.

(c) Claims filed by individuals and by multiple plaintiffs with the Labor Court and State Court

The Company is also a party to 776 claims filed by individuals and by multiple plaintiffs amounting to approximately R\$526,550. If the outcome of such claims is not favorable, according to the assessment of the Company and of its external legal counsel, any amounts to be paid will be subsequently charged from the State of São Paulo Finance Department and, additionally, recorded in "trade receivables".

(d) Collection claim

SEFAZ-SP has transferred to the Company, since September 2005, amounts lower than those established by the decision issued by the 49th Labor Court, referred to in letter (b) above.

By virtue of this decision, the Company transferred to Vivest (Fundação CESP), from January 2005 to March 2023, the amount of R\$6,472,714 for the payment of benefits under State Law No. 4.819/58, and received from SEFAZ-SP the amount of R\$4,047,153 for such purpose. The difference between the amounts transferred to Vivest (Fundação CESP) and reimbursed by SEFAZ-SP, in the amount R\$2,425,561 (note 9.1 (i)), has been requested by the Company for reimbursement by SEFAZ-SP. In addition, there are amounts relating to labor

## Notes to the Financial Statements

claims settled by the Company and under the responsibility of SEFAZ-SP, in the amount of R\$310,078 (note 9.1 (ii)), totaling R\$2,735,639.

In December 2010, CTEEP filed a collection claim against SEFAZ-SP to recover the amounts that were not received. After a decision that dismissed the case without analyzing its grounds in May 2013, the decision was upheld by TJ/SP in December 2014.

The Company filed an appeal and, on August 31, 2015, TJ/SP accepted the Company's appeal and sentenced SEFAZ-SP to make the transfers relating to supplementary retirement and pension as agreed with the Company and in accordance with the governing legislation, except for the disallowed amounts.

Seeking the inclusion of the disallowed amounts in the decision, the Company filed a new appeal for clarifications, which was accepted on February 1, 2016 by the TJ/SP, which upheld the decision of August 31, 2015 and determined the measurement of the amounts pending transfers by SEFAZ-SP at the settlement phase.

SEFAZ-SP, on March 7, 2016, filed an appeal that was rejected by a judgment held on July 4, 2016, thus upholding the sentence of SEFAZ-SP, which filed a new appeal also denied by TJ/SP on June 5, 2017.

After the Special Appeal was rejected by TJ/SP, SEFAZ filed a new appeal which is pending judgment by STJ.

In August 2018, the Company was granted a decision by São Paulo Court Justice under which SEFAZ is required not to make any disallowance in the transfer to pay the benefits provided for by Law No. 4819/58 until the administrative proceedings started to determine irregularity in payments are closed. In March 2019, the STJ in a first-instance decision suspended the effects of the decision that prohibited SEFAZ from making discounts in the transfers to the Company, which started to receive again the transfer with the disallowances and complement the payment amount since April 2019. The appeal was included in the judgment docket on September 3, 2019, but was postponed without definition of a new date. The other procedural changes occurred did not involve or change the merits of the decision in effect. The Company continues to make efforts for the favorable decision granted by São Paulo Court Justice to be maintained.

### CTEEP's opinion

The Company continues to seek a final and unappealable decision that maintains the procedure of making direct payments of the benefit payroll under State Law No. 4819/58 by SEFAZ-SP. The Company also reinforces the opinion of its legal department and external legal advisors that the expenses in connection with State Law No. 4819/58 and respective regulation should be fully borne by SEFAZ-SP and continues to adopt additional measures to protect the Company's interests.

Due to the new developments occurred through 2013, especially those related to the claim in progress for collection of the amounts due by SEFAZ-SP, as described above, and also considering the progress of the other proceedings and lawsuits mentioned above, the Company's Management recognized in 2013 an allowance for losses on the collection of receivables relating to a portion of the amounts receivable from SEFAZ-SP, mainly considering the then expected realization period and the fact that such receivables have not yet been determined as SEFAZ-SP's sole responsibility. Despite the developments occurred after such allowance was recognized, the Company still considers the current allowance amount appropriate and, to date, no significant event has occurred that might cause the allowance amount to be revised.

The Company's Management has monitored the progress and new facts related to the legal aspects of the issue

## Notes to the Financial Statements

and has, also, continuously assessed the potential impacts that the matter may have on its financial statements.

### 10 Property and equipment and intangible assets

	Parent		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Property and equipment	114,131	112,328	116,665	114,932
Intangible assets	530,926	539,412	467,812	475,858
	<b>645,057</b>	<b>651,740</b>	<b>584,477</b>	<b>590,790</b>

#### 10.1 Property and equipment

##### 10.1.1 Breakdown

Refers mainly to chattels used by the Company and not related to the concession arrangement.

	Parent				Average annual depreciation rates
	03.31.2023		12.31.2022		
	Cost	Accumulated depreciation	Net	Net	
Land	2,060	-	2,060	2,060	-
Buildings	1,246	(972)	274	277	3.44%
Lease of buildings (i)	63,331	(21,054)	42,277	43,886	10.80%
Machinery and equipment	21,473	(4,688)	16,785	14,940	6.42%
Furniture and fixtures	13,472	(7,624)	5,848	5,979	6.24%
IT equipment	28,919	(18,777)	10,142	10,877	16.66%
Company cars	12,036	(10,540)	1,496	1,574	14.29%
Leases of vehicles (i)	36,935	(30,062)	6,873	8,774	36.06%
Leasehold improvements	11,828	(3,526)	8,302	8,680	12.79%
Property and equipment in progress	20,074	-	20,074	15,281	-
	<b>211,374</b>	<b>(97,243)</b>	<b>114,131</b>	<b>112,328</b>	

(i) Depreciation rate over the lease agreement term.

## Notes to the Financial Statements

	<b>Consolidated</b>				<b>Average annual depreciation rates</b>
	<b>03.31.2023</b>		<b>12.31.2022</b>		
	<b>Cost</b>	<b>Accumulated depreciation</b>	<b>Net</b>	<b>Net</b>	
Land	2,060	-	2,060	2,060	-
Buildings	1,246	(972)	274	277	3.44%
Lease of buildings (i)	66,401	(21,901)	44,500	46,177	10.80%
Machinery and equipment	21,549	(4,703)	16,846	15,002	6.42%
Furniture and fixtures	13,483	(7,628)	5,855	5,986	6.24%
IT equipment	29,040	(18,831)	10,209	10,948	16.66%
Company cars	12,036	(10,540)	1,496	1,573	14.29%
Leases of vehicles (i)	37,197	(30,325)	6,872	8,773	36.06%
Leasehold improvements	11,828	(3,526)	8,302	8,680	12.79%
Property and equipment in progress	20,251	-	20,251	15,456	-
	<b>215,091</b>	<b>(98,426)</b>	<b>116,665</b>	<b>114,932</b>	

(i) Depreciation rate over the lease agreement term.

### 10.1.2 Changes

	<b>Parent</b>					<b>Balances as of 03.31.2023</b>
	<b>Balances as of 12.31.2022</b>	<b>Additions</b>	<b>Depreciation</b>	<b>Write- offs</b>	<b>Transfers</b>	
Land	2,060	-	-	-	-	2,060
Buildings	277	-	(3)	-	-	274
Lease of properties	43,886	114	(1,723)	-	-	42,277
Machinery and equipment	14,940	-	(313)	-	2,158	16,785
Furniture and fixtures	5,979	-	(129)	(2)	-	5,848
IT equipment	10,877	-	(785)	-	50	10,142
Company cars	1,574	-	(78)	-	-	1,496
Leases of vehicles	8,774	-	(1,901)	-	-	6,873
Leasehold improvements	8,680	-	(378)	-	-	8,302
Property and equipment in progress	15,281	7,001	-	-	(2,208)	20,074
	<b>112,328</b>	<b>7,115</b>	<b>(5,310)</b>	<b>(2)</b>	<b>-</b>	<b>114,131</b>

## Notes to the Financial Statements

						<b>Consolidated</b>
	<b>Balances as of 12.31.2022</b>	<b>Additions</b>	<b>Depreciation</b>	<b>Write- offs</b>	<b>Transfers</b>	<b>Balances as of 03.31.2023</b>
Land	2,060	-	-	-	-	2,060
Buildings	277	-	(3)	-	-	274
Lease of properties	46,177	135	(1,812)	-	-	44,500
Machinery and equipment	15,002	-	(314)	-	2,158	16,846
Furniture and fixtures	5,986	-	(129)	(2)	-	5,855
IT equipment	10,948	-	(788)	-	49	10,209
Company cars	1,573	-	(77)	-	-	1,496
Leases of vehicles	8,773	-	(1,901)	-	-	6,872
Leasehold improvements	8,680	-	(378)	-	-	8,302
Property and equipment in progress	15,456	7,002	-	-	(2,207)	20,251
	<b>114,932</b>	<b>7,137</b>	<b>(5,402)</b>	<b>(2)</b>	<b>-</b>	<b>116,665</b>

### 10.2 Intangible assets

#### 10.2.1 Breakdown

	<b>Parent</b>		<b>Consolidated</b>	
	<b>03.31.2023</b>	<b>12.31.2022</b>	<b>03.31.2023</b>	<b>12.31.2022</b>
ERP-SAP and software (i)	20,381	19,191	20,560	19,422
Concession asset generated on acquisition of subsidiary (ii)	510,545	520,221	447,252	456,436
	<b>530,926</b>	<b>539,412</b>	<b>467,812</b>	<b>475,858</b>

- (i) Primarily refers to expenses incurred to upgrade ERP-SAP and software licenses, amortized on a straight-line basis over five years.
- (ii) Refers to concession intangible assets, calculated according to reports prepared by independent consultants, generated upon the acquisitions of subsidiaries Evrecy, IEMG, IESul, PBTE and SF Energia which have as business basis prospect future economic benefit arising from concession arrangement of the acquirees during the related concession exploitation terms, amortized according to the remaining periods of the concession arrangements of the subsidiaries, as prescribed by ICPC 09 (R2) - Individual Financial Statements, Separate Financial Statements, Consolidated Financial Statements and Application of the Equity Method of Accounting. These are, Evrecy contract 020/2008, IEMG contract 004/2007, IESul contracts 013/2008 and 016/2008, and PBTE contract 012/2016 (merged into the Company), maturing as described in note 1.2.

## Notes to the Financial Statements

### 10.2.2 Changes

					Parent
	Balances as of 12.31.2022	Additions	Amortization/Realization (**)	Transfers	Balances as of 03.31.2023
Software	3,091	-	(309)	287	3,069
Licenses	5,347	-	(627)	358	5,078
Intangible assets in progress	10,752	2,127		(645)	12,234
Concession-related intangible assets	520,222	-	(9,677)	-	510,545
	<b>539,412</b>	<b>2,127</b>	<b>(10,613)</b>	<b>-</b>	<b>530,926</b>

(\*\*) Realization of control acquisition of SF Energia and PBTE

					Consolidated
	Balances as of 12.31.2022	Additions	Amortization/Realization (**)	Transfers	Balances as of 03.31.2023
Software	3,112	-	(316)	287	3,083
Licenses	5,569	-	(673)	358	5,254
Intangible assets in progress	10,741	2,127	-	(645)	12,223
Concession-related intangible assets	456,436	-	(9.184)	-	447,252
	<b>475,858</b>	<b>2,127</b>	<b>(10,173)</b>	<b>-</b>	<b>467,812</b>

(\*\*) Realization of control acquisition of IEMG, Evrecy, IESul, SF Energia and PBTE.

## Notes to the Financial Statements

### 11 Post-employment benefit

#### 11.1 Retirement and pension plan - PSAP/CTEEP

At the meeting held on February 15, 2022, the Board of Directors approved the withdrawal of sponsorship of the retirement and pension supplementation plan (“PSAP/CTEEP”). The process for withdrawal of sponsorship is suspended due to the injunction under a lawsuit filed by unions and one association. The Company is working to resume Vivest’s governance processes for subsequent submission to the National Supplementary Social Security Superintendence (PREVIC).

The Company continues to monitor the progress of such sponsorship withdrawal and as at March 31, 2023, it was not possible to determine any additional impacts on the interim financial information.

PSAP/CTEEP includes the following subplans:

- Proportional Supplemental Settled Benefit (BSPS) - (Plan “B”);
- Defined benefit (BD) - (Plan “B1”);
- Variable contribution (VC) - (Plan “B1”).

PSAP/CTEEP, governed by Supplementary Law No. 109/2001 and managed by Vivest (formerly “Funcesp”), is sponsored by the Company itself and offers retirement and survivors’ pension supplementation benefits, whose reserves are determined on a funded basis.

PSAP/CTEEP originated from the spin-off of PSAP/CESP B1 on September 1, 1999 and covers all participants transferred to the Company. On January 1, 2004, PSAP/EPTE was merged into PSAP/Transmissão, whose name was changed from that date to PSAP/Transmissão Paulista and from December 1, 2014 changed to PSAP/CTEEP.

Subplan “BSPS” refers to the Proportional Supplemental Settled Benefit arising from the Supplementary Retirement and Pension Plan PSAP/CESP B, transferred to this plan on September 1, 1999 and from PSAP/Eletropaulo Alternativo, transferred to this plan after the merger of PSAP/EPTE on January 1, 2004, calculated on December 31, 1997 (CTEEP) and March 31, 1998 (EPTE), based on effective regulations, and the actuarial asset-liability balance was obtained at the time.

The Defined Benefit (“DB”) subplan defines contributions and related matching responsibilities between the Company and Participants on 70% of employees’ Actual Contribution Salary in order to obtain the plan’s actuarial asset-liability balance. This subplan ensures lifetime income retirement and death benefits to employees, former employees and beneficiaries in order to supplement the benefits provided by the official social security system.

The CV subplan defines voluntary contributions from Participants with limited compensation of the Company, levied on 30% of the Actual Contribution Salary of these employees in order to provide additional supplementation in the cases of retirement and death pension. On the date of receipt of the benefit, the Variable Contribution (CV) subplan may become a Defined Benefit (“BD”) if the lifetime income is chosen by the Participant as a form of receipt of this supplementation.

## Notes to the Financial Statements

### 11.2 Actuarial valuation

The actuarial valuation prepared by an independent actuary relating to the PSAP/CTEEP pension plans adopted the projected unit credit method.

As of March 31, 2023, PSAP/CTEEP recorded actuarial deficit of R\$156,332 (R\$153,836 as of December 31, 2022), calculated in conformity with the methodology set forth in CPC 33.

### 11.3 Agreements with Vivest

In order to adjust the actuarial deficit in PSAP/CTEEP, in conformity with the prevailing law, the Company has formalized legal instruments with VIVEST in 2022, in the form of debt acknowledgement agreements, which represent in practice the Company's commitment to ensure the future payment flow, as sponsor of the plans, in the total amount of R\$398,791, as follows:

- The first agreement, entered into on March 7, 2022, in the net amount of R\$11,193, determined on December 31, 2020, included in a specific Actuarial Opinion, corresponding to the portion of ISA CTEEP of the deficit of CV subplan of PSAP/CTEEP. The amortization period was 16.73 years (201 months).
- On December 26, 2022, two new agreements were entered into, in the net amounts of R\$372,761 and R\$14,837, determined on December 31, 2021, included in a specific Actuarial Opinion, corresponding to the portion of ISA CTEEP of the deficits of BSPS and CV subplans of PSAP/CTEEP, respectively. The amortization periods were 15.75 years (189 months) for the deficit of the BPSP subplan and 17.60 years (212 months) for the deficit of the CV subplan.

These agreements are part of the actuarial liability determined by the independent actuary and have variable clauses providing for annual revision due to the actuarial gains and/or losses observed at the end of each fiscal year, without constituting new liabilities or financial liabilities. The differences between the actuarial liability recorded for purposes of compliance with CVM Resolution 110/2022 and the balances of these agreements as of March 31, 2023 refer solely to the set of assumptions and the methodology used in each calculation.

### 11.4 Defined Contribution Retirement Plan ISA CTEEP – ISA CTEEP PREV

ISA CTEEP PREV is a Defined Contribution Plan, approved by the National Superintendence of Supplementary Pension Plan (PREVIC) on January 25, 2022, which started to be offered to the Company's new employees and those who were unable to join the PSAP/CTEEP due to the entry fee, beginning February 1, 2022.

The participant's basic contribution varies according to the Real Benefit Salary (SRC) with maximum percentage ranging between 4% and 9% of the SRC. The sponsor's basic contribution corresponds to 100% of the participant's basic contribution.

All Plan monthly income benefits will be paid as income calculated in terms of quotas or percentage rate, determined based on the balance in the Participant's Total Account.

## Notes to the Financial Statements

### 12 Taxes, payroll charges and contributions

#### 12.1 Recoverable taxes

	<b>Parent</b>		<b>Consolidated</b>	
	<b>03.31.2023</b>	<b>12.31.2022</b>	<b>03.31.2023</b>	<b>12.31.2022</b>
Prepaid income tax	59,636	46,176	59,636	46,124
Prepaid social contribution	30,084	21,826	30,084	21,826
Withholding income tax	2,572	2,579	5,299	4,798
Withholding social contribution	-	-	-	2
Tax on revenue (COFINS)	27,532	26,254	27,538	26,260
Tax on revenue (PIS)	5,977	5,700	5,978	5,701
Taxes in installments	4,796	4,682	4,796	4,682
Other	5,296	4,715	5,639	4,842
	<b>135,893</b>	<b>111,932</b>	<b>138,970</b>	<b>114,235</b>

#### 12.2 Taxes and payroll charges payable

	<b>Parent</b>		<b>Consolidated</b>	
	<b>03.31.2023</b>	<b>12.31.2022</b>	<b>03.31.2023</b>	<b>12.31.2022</b>
Income tax	73,698	-	77,194	2,998
Social contribution	28,478	-	30,386	2,097
Tax on revenue (COFINS)	32,158	33,883	33,703	35,346
Tax on revenue (PIS)	6,648	7,013	6,982	7,331
Social security contribution (INSS)	7,306	7,253	8,269	9,218
Service tax (ISS)	1,915	1,670	2,977	3,425
Severance pay fund (FGTS)	171	1,098	171	1,098
Withholding income tax	5,239	5,773	5,407	5,955
Income tax on interest on capital	-	105,000	-	105,000
Other	24,130	24,175	24,580	24,847
	<b>179,743</b>	<b>185,865</b>	<b>189,669</b>	<b>197,315</b>

## Notes to the Financial Statements

### 13 Regulatory charges payable

#### 13.1 Breakdown

	Parent		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Research & Development - R&D (i)	43,622	41,462	47,240	44,562
Global Reversal Reserve (RGR) (ii)	11,579	12,199	11,579	12,199
Energy Development Account (CDE) (iii)	36,381	29,523	36,381	29,523
Alternative Power Sources Incentive Program (PROINFA)	5,826	5,144	5,826	5,144
ANEEL inspection fee	-	-	1	1
	<b>97,408</b>	<b>88,328</b>	<b>101,027</b>	<b>91,429</b>
<b>Current</b>	<b>68,879</b>	<b>62,338</b>	<b>69,876</b>	<b>63,287</b>
<b>Noncurrent</b>	<b>28,529</b>	<b>25,990</b>	<b>31,151</b>	<b>28,142</b>

- (i) The Company and its subsidiaries recognize obligations relating to tariff amounts already billed (1% of net operating revenue), invested in the Research and Development (R&D) Program, monthly adjusted, as from the second month subsequently to its recognition up to its actual realization, based on SELIC (Central Bank interest rate) as established in ANEEL Resolutions 300/2008 and 316/2008. According to Official Letter No. 0003/2015, of May 18, 2015, expenditures invested in R&D are accounted for in assets and, by completion of the project, they are recognized as obligation settled and, subsequently, submitted to audit and final evaluation by ANEEL. The amount invested in projects not completed by March 31, 2023 totals R\$46,525 (R\$37,649 at December 31, 2022) and is recorded in other assets.
- (ii) Refers to the funds deriving from the reversal reserve, amortization and portion retained in the Company of the monthly shares of the Global Reversal Reserve (RGR) relating to investments of funds to expand power services and repay borrowings raised for the same purpose, occurred through December 31, 1971. According to ANEEL order, 5% interest is levied on the reserve amount, with monthly settlement. Pursuant to article 27 of Decree 9.022, of March 31, 2017, electric power concessionaires must fully amortize the RGR debts as from January 2018 up to December 2026.
- (iii) The CDE is a fee transmission companies are required to transfer based on amounts collected from free consumers.

## Notes to the Financial Statements

### 14 Provisions, contingencies, sureties and restricted deposits

	Parent		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Provisions	116,856	118,149	139,380	140,759
	<b>116,856</b>	<b>118,149</b>	<b>139,380</b>	<b>140,759</b>
Sureties and restricted deposits	41,740	41,271	41,756	41,298
	<b>41,740</b>	<b>41,271</b>	<b>41,756</b>	<b>41,298</b>
	<b>75,116</b>	<b>76,878</b>	<b>97,624</b>	<b>99,461</b>

#### 14.1 Provisions and contingencies

##### 14.1.1 Lawsuits and administrative proceedings

Lawsuits and administrative proceedings are assessed periodically and classified based on their likelihood of loss for the Company and its subsidiaries. Provisions are recognized for all lawsuits for which it is probable that an outflow of funds will be required to settle the obligation and a reliable estimate can be made.

##### 14.1.2 Breakdown

	Parent		Consolidated	
	03.31.2023	31.12.222	03.31.2023	31.12.222
Labor (i)	40,605	41,836	42,070	43,278
Civil (ii)	46,978	45,332	47,645	45,493
Tax – IPTU (iii)	27,094	26,075	27,094	26,075
Land (iv)	2,179	4,906	22,466	25,811
Other	-	-	105	102
	<b>116,856</b>	<b>118,149</b>	<b>139,380</b>	<b>140,759</b>

##### (i) Labor

The Company is a defendant in certain lawsuits that are under discussion at different courts relating to claims for salary equalization, overtime, hazardous duty premium, among others. The balance corresponding to these deposits as of March 31, 2023 is R\$24,910, Parent, and R\$24,926, consolidated (R\$24,792 and R\$24,819 as of December 31, 2022, respectively), as shown in note 14.2.1.

##### (ii) Civil

The Company is a party to civil lawsuits relating to issues including real estate, indemnities, collections, annulment and class actions arising in the normal course of business, that is, operation and maintenance of transmission lines, substations and equipment under the electric power transmission concession arrangement. The principal amount refers to the lawsuit that discusses the remaining indemnity amount of NI facilities, reclassified to lawsuits in 2021.

The indemnity arising from the extension of Concession Arrangement No. 059/2001 under Law No. 12.783/2013, relating to NI facilities, corresponded to the original amount of R\$2,891,291, adjusted for inflation to R\$2,949,121, as determined by Inter-ministry Ruling No. 580. The equivalent to 50% of this amount was received on January

## Notes to the Financial Statements

18, 2013, and the remaining 50% were divided into 31 monthly installments, which had been transferred to the Company by Eletrobras. However, the terms under which these remaining installments should be adjusted are still under discussion. Following a Federal Court of Auditors' (TCU) request, ANEEL revised the amounts transferred as compensation for NI facilities to all concessionaires and understood that incorrect adjustment calculations were made, which resulted in overpayments to concessionaires. Although recognizing that calculations were incorrect, Eletrobras challenged ANEEL'S understanding of the matter. Based on an independent appraisal report and on the opinion of its legal counsel, the Company's interpretation of the adjustment approach differs from that applied by ANEEL. Based on this, the Company maintained its best estimate for the involved amount of R\$45,428 (not including the fine and late payment interest that would be due in favor of the Company, considering the delays in the transfers) recorded. Eletrobras filed a collection action against ISA CTEEP and, on December 17, 2020, a decision was published requiring the return of the amount overpaid to the Company, less the amounts related to late payment effects, due to the delayed payment of the indemnity portions. Eletrobras and the Company filed an appeal, which is pending judgment, and the determination of the amounts will depend on the lawsuit being settled.

(iii) **Tax – IPTU (property tax)**

The Company is a party to tax lawsuits relating to the collection of Property Tax (IPTU) and recognizes a provision to cover debts to the government of various municipalities in the State of São Paulo.

(iv) **Land**

Civil-land lawsuits relating to properties, involving right of ways, expropriation, indemnities and other claims arising in the normal course of business, that is, operation and maintenance of transmission lines, substations and equipment under the electric power transmission concession arrangement.

## Notes to the Financial Statements

### 14.1.3 Changes

	<b>Parent</b>					
	<b>Labor</b>	<b>Civil</b>	<b>Tax – IPTU (property tax)</b>	<b>Land</b>	<b>Other</b>	<b>Total</b>
<b>Balances as of 12.31.2022</b>	<b>41,836</b>	<b>45,332</b>	<b>26,075</b>	<b>4,906</b>	<b>-</b>	<b>118,149</b>
Recognition	1,981	710	2	4	-	2,697
Reversal	(1,885)	-	-	(1,329)	-	(3,214)
Payment	(2,475)	-	-	(1,510)	-	(3,985)
Adjustment	1,148	936	1,017	108	-	3,209
<b>Balances as of 03.31.2023</b>	<b>40,605</b>	<b>46,978</b>	<b>27,094</b>	<b>2,179</b>	<b>-</b>	<b>116,856</b>

	<b>Consolidated</b>					
	<b>Labor</b>	<b>Civil</b>	<b>Tax – IPTU (property tax)</b>	<b>Land</b>	<b>Other</b>	<b>Total</b>
<b>Balances as of 12.31.2022</b>	<b>43,278</b>	<b>45,493</b>	<b>26,075</b>	<b>25,811</b>	<b>102</b>	<b>140,759</b>
Recognition	2,233	1,204	2	1,903	-	5,342
Reversal	(2,155)	-	-	(4,125)	-	(6,280)
Payment	(2,475)	-	-	(1,714)	-	(4,189)
Adjustment	1,189	948	1,017	591	3	3,748
<b>Balances as of 03.31.2023</b>	<b>42,070</b>	<b>47,645</b>	<b>27,094</b>	<b>22,466</b>	<b>105</b>	<b>139,380</b>

### 14.1.4 Proceedings whose likelihood of loss is assessed as possible

The Company and its subsidiaries are parties to labor, civil, social security and tax lawsuits involving risks of loss which, based on the assessment of the legal counsel, Management classified as possible, in the estimated amounts of R\$1,066,585 and R\$1,094,481 as of March 2023 (R\$1,032,316 and R\$1,050,249 as of December 31, 2022), Parent and consolidated, respectively, for which no provision was recognized.

## Notes to the Financial Statements

Classification	Parent	
	03.31.2023	12.31.2022
Labor	22,352	20,438
Social security	3,395	3,297
Civil	145,315	146,985
Civil - Land	5,145	4,926
Civil – Annulment of merger of EPTE into CTEEP (i)	578,468	558,656
Tax - Goodwill amortization (ii)	192,347	188,016
Tax - CSLL tax loss carryforwards (iii)	42,986	40,982
Tax – IPTU (property tax)	66,964	60,590
Tax – Other	9,613	8,426
	<b>1,066,585</b>	<b>1,032,316</b>

Classification	Consolidated	
	03.31.2023	12.31.2022
Labor	22,827	20,671
Social security	3,395	3,297
Civil	154,016	154,575
Civil - Land	15,433	14,552
Civil – Annulment of merger of EPTE into CTEEP (i)	578,468	558,656
Tax - Goodwill amortization (ii)	192,347	188,016
Tax - CSLL tax loss carryforwards (iii)	42,986	40,982
Tax – IPTU (property tax)	66,979	60,604
Tax – Other	18,030	8,896
	<b>1,094,481</b>	<b>1,050,249</b>

(i) **Annulment of merger of EPTE into CTEEP**

- **Declaratory Action**

Ordinary Action whereby noncontrolling shareholders claim the annulment of Empresa Paulista de Transmissão de Energia Elétrica's (EPTE) merger into the Company or, in a jointly liable manner, the declaration of its right to withdrawal and determination of the payment of the share reimbursement value. Currently, it is in the execution phase, pending final assessment of the pre-execution exception. The Company filed a rescission claim and obtained an injunction subjecting the possible withdrawal of amounts by the plaintiffs to the submission of an appropriate bond. The injunction was deemed groundless and the Company filed an appeal, which is pending judgment. In the primary action, the noncontrolling shareholders have been complying with the decision on a temporary basis; the Company's objection was held partially valid and both parties filed appeals. In August 2022 a decision was handed down providing guidelines on how the decision should be enforced. New appeals were filed against this decision.

- **Action for damages**

In October 2020, the Company's noncontrolling shareholders filed a new action against the Company claiming that the indemnity for the value of the shares be calculated based on the RBSE report. The noncontrolling shareholders submitted an economic technical opinion indicating the amount of around R\$133 million for the lawsuit. The Company issued an opinion on the technical opinion submitted by the noncontrolling shareholders and presented a regulatory technical opinion. The action was deemed groundless and an appeal was filed by

## Notes to the Financial Statements

noncontrolling shareholders.

### (ii) Tax - Goodwill amortization

Lawsuits arising from tax assessment notices issued by the Federal Revenue Service (SRFB) from 2013 to 2017 (period from 2008 to 2013), relating to the goodwill paid by ISA Capital on the acquisition of CTEEP shareholding control.

- The 2008 case was judged at the higher court of the Administrative Board of Tax Appeals (CARF), which granted an unfavorable decision. The Company filed a lawsuit which was partially granted (for the income tax but not for the social contribution). An appeal was filed with the appellate court and is pending judgment.
- The 2009, 2010, 2011 and 2012 cases were awarded a final favorable decision by the superior court of the Administrative Board of Tax Appeals (CARF).

For 2013, the decision was partially favorable to the Company at the lower court. An appeal was filed, which is pending judgment.

The existence of CARF's unfavorable decision is not binding upon the other ongoing lawsuits awaiting judgment since CARF does not have an unanimous opinion on the matter, as unfavorable judgments were preceded by a deadlock, subsequently decided by the deciding vote of the President of the Panel/Chamber.

### (iii) Tax - CSLL tax loss carryforwards

Lawsuit arising from a tax assessment notice issued in 2007, in connection with the failure to confirm the CSLL tax loss carryforwards basis, arising from the partial spin-off of CESP. Administrative Proceeding with CARF had an unfavorable outcome by a casting vote. The Company discusses the issue at the judicial level and obtained an injunction to suspend the requirement to pay the debt without posting a bond. In September 2020, the Company was awarded an unfavorable decision and filed an appeal which is pending judgment. However, a favorable decision was granted to the Company, suspending the enforceability of the debt with no bond being required.

#### 14.1.5 Lawsuits whose likelihood of loss is assessed as remote

##### 14.1.5.1 PIS/COFINS (taxes on revenue)

The Company is a defendant to tax assessment notices relating to PIS and COFINS (taxes on revenue) for the period from 2003 to 2011, under the allegation that the Company would be required to pay PIS/COFINS on a cumulative basis. The Company paid PIS/COFINS on a cumulative basis until 2003. With the changes introduced in legislation in October 2003, the general rule became paying PIS/COFINS on a non-cumulative basis, except for revenues meeting the four following requirements: i) agreements executed before October 2003, ii) with an effective term longer than one year, iii) at preset prices, iv) for purchases of goods or services. Since SE revenue (Agreement 059/2001 prior to Law No. 12.783/2013) meets these requirements, and, also, following ANEEL's instructions, the Company requested the offset of the amounts overpaid in the period the Company paid PIS and COFINS on a non-cumulative basis and started paying such taxes cumulatively on the portion of SE revenue.

Currently, the cases from 2003 to 2010 which, after adjusted, total approximately R\$2,121 million, were closed at the CARF with unfavorable decision for the Company. In 2022 the Company filed a lawsuit to discuss the merit of the matter for these periods and obtained a preliminary decision suspending the collection without the need of posting a bond.

The proceeding relating to 2011 involves the amount of R\$936 million, adjusted for inflation, and was granted an unfavorable decision at CARF's lower level. CARF's Lower Panel determined that the National Treasury Attorney General should analyze the report prepared by the specialized consulting firm, which was analyzed and validated. In September 2022 there was a judgment at CARF's Lower Panel with decision favorable to the Company. The Finance Department filed an appeal against this decision.

## Notes to the Financial Statements

### 14.1.5.2 Retroactive collection - Eletropaulo

The debt discussed originated in 1989, when Eletrobras has filed an ordinary collection action against Eletropaulo, relating to the financing agreement balance. In October 2001, Eletrobras has enforced the sentence related to the above-mentioned financing agreement, collecting R\$429.0 million from Eletropaulo and R\$49.0 million from EPTE, a company resulting from Eletropaulo's partial spin-off, carried out in December 1997. In November 2001, the Company merged EPTE and did not recognize a provision for risks, as it believes that such amount must be borne by Eletropaulo in view of the failure to transfer this contingency at the spin-off process. In 2018 Eletrobras and Eletropaulo entered into an agreement to settle the debt, in the amount of R\$1.4 billion for Eletrobras and in the same year the agreement was homologated and CTEEP was excluded from the lawsuit. In October 2018 Eletropaulo has filed an appeal in an attempt to include CTEEP in the lawsuit again. In 2019 the Court of Justice of Rio de Janeiro has judged the appeal and confirmed the full homologation of the settlement and CTEEP's exclusion from the lawsuit, which court ruling was final and unappealable.

The Company is a defendant to a retroactive collection actin filed by Eletropaulo in March 2021 claiming the recognition of the Company's liability for the total debt arising from the financing agreement entered into among Eletropaulo (ENEL) and Eletrobras and that it be sentenced to reimburse the past-due and falling-due installments of the agreement entered into by Eletropaulo and pay court costs and burden of defeat (up to 20% of the amount under discussion).

In 2021, the Company received a favorable decision, where the lower court judged the lawsuit with grounds. The parties filed an appeal, which is pending judgment. The adjusted amount of the lawsuit is R\$2,187 million.

## 14.2 Sureties and restricted deposits

### 14.2.1 Breakdown

	Parent		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Escrow deposits				
Labor (note 14.1.1 (i))	24,910	24,792	24,926	24,819
Taxes on revenue (PIS and COFINS) (i)	14,361	14,049	14,361	14,049
Assessments - ANEEL (ii)	2,344	2,307	2,344	2,307
Other	125	123	125	123
	<b>41,740</b>	<b>41,271</b>	<b>41,756</b>	<b>41,298</b>

- (i) In March 2015, through Decree No. 8.426/15, the PIS/COFINS rate applicable on finance income was reinstated at 4.65% effective as from July 1, 2015. For the period from July 2015 to February 2018, the Company filed a lawsuit seeking the non-levy of such tax based on the fact that the levy could only be required by Law, as set forth in article 150, item I, of the Federal Constitution, and that Decree No. 8.426/15 also violates the principle of non-cumulative taxation established in paragraph 12 of article 194.
- (ii) Refers to deposits for the purpose of voiding ANEEL assessment notices which the Company has challenged.

## 15 Equity

### 15.1 Capital

As of March 31, 2023, the Company's issued capital is R\$5,000,000, of which R\$1,957,386 in common shares and R\$3,042,614 in preferred shares, all registered, book-entry, and without par value.

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The subscribed and paid-in capital as of March 31, 2023 and December 31, 2022 totals R\$3,590,020, represented by common and preferred shares as follows:

	<u>03.31.2023</u>		<u>12.31.2022</u>	
	<u>Number of Shares</u>	<u>R\$ thousand</u>	<u>Number of Shares</u>	<u>R\$ thousand</u>
Common	257,937,732	1,405,410	257,937,732	1,405,410
Preferred	400,945,572	2,184,610	400,945,572	2,184,610
	<u><b>658,883,304</b></u>	<u><b>3,590,020</b></u>	<u><b>658,883,304</b></u>	<u><b>3,590,020</b></u>

Common shares entitle their holders the right to one vote at the resolutions of general meetings.

Preferred shares are not entitled to vote; however, they have priority in the refund of capital and payment of dividends corresponding to this class of shares.

### 15.2 Dividends and interest on capital

The Company's bylaws establish that the allocation of profit for the year in the following order: (i) recognition of the legal reserve; (ii) of the balance, payment of dividends attributed to preferred and common shares, at the higher value between R\$218,461 and R\$140,541, respectively, and 25% of profit for the year; (iii) of the balance, up to 20% of profit for recognition of the statutory reserve.

### 15.3 Capital reserves

	<u>03.31.2023</u>	<u>12.31.2022</u>
Investment grants - CRC	78	78
Special goodwill reserve - merger	588	588
	<u><b>666</b></u>	<u><b>666</b></u>

### 15.4 Reserves and earnings retention

	<u>03.31.2023</u>	<u>12.31.2022</u>
Legal reserve (i)	718,004	718,004
Statutory reserve (ii)	2,315,253	2,315,253
Earnings retention (iii)	846,456	846,456
Unrealized special earnings reserve (iv)	8,728,429	8,728,429
	<u><b>12,608,142</b></u>	<u><b>12,608,142</b></u>

#### (i) Legal reserve

Recognized as 5% of profit for the year, before any allocation, up to 20% of capital. In the year ended December 31, 2019, the Company reached the maximum percentage for recognition of the legal reserve.

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### (ii) Statutory reserve

Pursuant to article 36, item IV, of the Company's Bylaws, of the balance of profit for the year, after deducting the legal reserve and mandatory dividend, up to 20% must be allocated to the statutory reserve, the amount of which may not exceed the capital amount. The statutory reserve may be used for the following purposes: (a) support investments to expand the Company's activities; (b) help maintain a proper working capital; (c) maintain funds necessary to meet obligations with third parties, including lenders; and (d) protect the Company against potential contingencies or losses arising from regulatory risks. If Management understands that the reasons that justified the recognition of the statutory reserve are no longer applicable, it can propose its reversal and subsequently distribute the amount to the shareholders.

### (iii) Earnings retention

Management proposes to maintain in equity prior years' retained earnings, in earnings retention, which is intended to meet the capital budget approved at the General Shareholders' Meeting in the respective periods, in conformity with art. 196 of Law 6.404/76. The earnings retention based on capital budget is not considered for the calculation of the limit prescribed by art. 199 of Law 6.404/76.

### (iv) Unrealized special earnings reserve

The unrealized special earnings reserve includes the impacts of (i) amounts receivables from SE (note 5.1); (ii) adjustments due to application of ICPC 01 (R1) Concession Arrangements; (iii) first-time adoption of CPC 47 (IFRS 15); and (iv) share of profit of investees, which will be realized in the future. Once realized, in case the special reserve is not absorbed by subsequent losses, the Company will allocate its balance for: (i) capital increase, distribution of dividends or recognition of other earnings reserves, pursuant to article 19 of CVM Instruction 247/1996 for amounts recognized up to the date of revocation of such Instruction; (ii) distribution of dividends for amounts recognized after the revocation of CVM Instruction 247/1996, considering Management's proposals to be made on a timely basis.

## 15.5 Other Comprehensive Income (OCI)

The Company recognizes in Other Comprehensive Income the remeasurement arising from the actuarial deficit liability and respective tax effects as supported by a report prepared by an independent actuary. As of March 31, 2023, this amounts to R\$18,408, net of taxes (R\$18,408 as of December 31, 2022).

Derivative financial instruments are also classified in Other Comprehensive Income, namely non-deliverable forwards (NDF) to manage the currency risk of the cash flow of the Company's subsidiary IERiacho Grande in the amount of R\$9,218, net of taxes, whereby the effective portion of changes in the fair value of the hedge accounting is recorded in equity.

## 15.6 Earnings (loss) per share

### 15.6.1 Calculation of earnings (loss) per share

Basic earnings or loss per share are calculated through the Company's profit or loss, based on the weighted average number of common and preferred shares outstanding in the respective period. Diluted earnings or loss per share are calculated by obtaining such average number of outstanding shares, adjusted by instruments potentially convertible into shares. In this case, the Company considered shares that may be issued through capitalization of the special goodwill reserve on merger in favor of the controlling shareholder.

As prescribed in CVM Instruction No. 319, to the extent that the tax benefit of the special goodwill reserve on merger is realized, included in the Company's equity, this benefit can be capitalized on behalf of the Parent, and other shareholders shall have an interest in such capital increase, so as to maintain its ownership interest in the Company.

Those shares issued based on this realization were considered as dilutive for purposes of calculating the Company's earnings or loss per share, based on the assumption that all issuance conditions have been met. As of March 31, 2023 and 2022, the share issuance conditions relating to goodwill amortization have been met.

## Notes to the Financial Statements

The table below shows the profit or loss and share data used to calculate basic and diluted earnings per share:

	<b>Parent</b>	
	<b>03.31.2023</b>	<b>03.31.2022</b>
Basic and diluted earnings per share		
Profit – R\$ thousand	<u>748,862</u>	<u>543,074</u>
Weighted average number of shares		
Common	257,937,732	257,937,732
Preferred	<u>400,945,572</u>	<u>400,945,572</u>
	<u>658,883,304</u>	<u>658,883,304</u>
Weighted adjusted number of shares		
Common	257,958,362	257,955,644
Preferred	<u>400,972,156</u>	<u>400,969,087</u>
	<u>658,930,518</u>	<u>658,924,731</u>
Basic earnings per share (common and preferred)	<u>1.13656</u>	<u>0.82423</u>
Diluted earnings per share (common and preferred)	<u>1.13648</u>	<u>0.82418</u>

## Notes to the Financial Statements

### 16 Net operating revenue

#### 16.1 Breakdown of net operating revenue

	Parent		Consolidated	
	03.31.2023	03.31.2022	03.31.2023	03.31.2022
<b>Gross revenue</b>				
Infrastructure revenue (i)	412,655	236,022	505,302	397,080
Efficiency gain on infrastructure implementation (ii)	38,945	3,914	39,076	3,914
Compensation for concession assets (iii)	680,231	669,132	867,430	839,064
Operation & Maintenance (iv)	319,140	277,365	346,499	293,705
Revenue from rentals and services rendered	17,483	8,997	8,997	3,414
<b>Total gross revenue</b>	<b>1,468,454</b>	<b>1,195,430</b>	<b>1,767,304</b>	<b>1,537,177</b>
<b>Taxes on revenue</b>				
COFINS	(109,861)	(89,090)	(119,156)	(99,500)
PIS	(23,851)	(19,342)	(25,863)	(21,598)
Other	(738)	(434)	(738)	(445)
	<b>(134,450)</b>	<b>(108,866)</b>	<b>(145,757)</b>	<b>(121,543)</b>
<b>Regulatory charges</b>				
Energy Development Account (CDE)	(33,463)	(29,631)	(33,463)	(29,631)
Global Reversal Reserve (RGR)	-	-	(1,179)	(1,623)
Research and Development (R&D)	(7,485)	(6,612)	(8,769)	(7,601)
Alternative Power Sources Incentive Program (PROINFA)	(4,941)	(13,854)	(4,941)	(13,854)
Electric Power Service Inspection Fee	(2,024)	(2,486)	(2,374)	(2,864)
	<b>(47,913)</b>	<b>(52,583)</b>	<b>(50,726)</b>	<b>(55,573)</b>
<b>Net operating revenue</b>	<b>1,286,091</b>	<b>1,033,981</b>	<b>1,570,821</b>	<b>1,360,061</b>

#### (i) Infrastructure implementation services

The revenue from the performance obligation relating to infrastructure implementation for providing electric power transmission services, including new facilities, enhancements and improvements under the concession arrangement is recognized as performance obligations are satisfied, which is determined based on expenses incurred plus the estimated margin for each project and gross-up of taxes.

For concession arrangement 059/2001 regulated by Law No. 12.783/2013, the Company recognized infrastructure implementation revenue also for electric power facility improvement projects, as prescribed in ANEEL Order No. 4.413 of December 27, 2013 and Regulatory Resolution No. 443 of July 26, 2011.

#### (ii) Efficiency gain on infrastructure implementation

Efficiency gain on the infrastructure implementation reflects the positive variances determined reliably when enhancement projects and improvement are placed into operation and new concession arrangements arising from savings in investments in relation to the estimate made at the beginning of the works, revision of the RAP and placement into operation earlier than the date determined by ANEEL. The other variances such as excess costs or delay in works are recognized when known. As of March 31, 2023, the efficiency gain refers to enhancement projects and improvement that came into operation.

#### (iii) Compensation for concession assets

Revenue from compensation for assets is recognized on a straight-line basis at the implicit rate of each project on the future flow of cash receipts, considering the specific characteristics of each enhancement project,

## Notes to the Financial Statements

improvements and auctions and that compensates the transmission infrastructure investment. The purpose of the implicit rate is to price the financial component of the contract asset established at the commencement of the contracts/projects and is not subsequently adjusted. The rate levies on the amount receivable of the future flow of cash receipts and ranges between 4.3% and 9.9% per year.

### (iv) Operation & Maintenance

Revenue from performance obligation of operation and maintenance services is recognized when services are provided by the Company, beginning after the end of the construction stage and intended not to interrupt the availability of these facilities, recognized based on the consideration for services. When the Company provides more than one service under a concession arrangement, the compensation received is allocated by reference to the fair values of the services delivered.

### 16.2 Performance obligation margins

	Parent		Consolidated	
	03.31.2023	03.31.2022	03.31.2023	03.31.2022
<b>Infrastructure implementation</b>				
Infrastructure revenue	412,655	236,022	505,302	397,080
Infrastructure implementation cost	(301,087)	(154,377)	(419,627)	(344,129)
<b>Margin</b>	<b>111,568</b>	<b>81,645</b>	<b>85,675</b>	<b>52,951</b>
<b>% perceived margin</b>	<b>27.04%</b>	<b>34.59%</b>	<b>16.96%</b>	<b>13.34%</b>
<b>Efficiency gain</b>	38,945	3,914	39,076	3,914
<b>O&amp;M</b>				
O&M revenue	319,140	277,365	346,499	293,705
O&M cost	(115,331)	(105,561)	(121,460)	(111,485)
<b>Margin</b>	<b>203,809</b>	<b>171,804</b>	<b>225,039</b>	<b>182,220</b>
<b>% perceived margin</b>	<b>63.86%</b>	<b>61.94%</b>	<b>64.95%</b>	<b>62.04%</b>
<b>Compensation for concession assets</b>	<b>680,231</b>	<b>669,132</b>	<b>867,430</b>	<b>839,064</b>

Implicit rate of contract assets range between

4.3% to 9.9%

### 16.3 Variable Portion (PV) and RAP Additional

Regulatory Resolution 906, of December 8, 2020, regulates the Variable Portion (PV) and RAP Additional. The Variable Portion is the pecuniary penalty applied by the Concession Grantor for any unavailability or operating restrictions of the facilities comprising the Basic Grid. The RAP Additional corresponds to the pecuniary premium granted to transmission companies as an incentive for improving the availability of transmission facilities. For both situations, a revenue and/or O&M revenue reduction is recognized in the period they occur.

### 16.4 Periodic revision of the Annual Permitted Revenue (RAP)

Under concession arrangements, at every four and/or five years, after the contract execution date, ANEEL will periodically revise the electric power transmission RAP to promote tariff efficiency and moderation.

Each arrangement has its specific characteristics; however, in general terms, concessionaires have their RAP revised three times (every five years), when the cost of debt capital is revised. Enhancement and improvements related to the bid agreements are revised every five years. A revenue reduction may also be applied for Operation

## Notes to the Financial Statements

and Maintenance (O&M) costs to capture Business Efficiency Gains.

The considerations above do not apply to the revenue associated with subsidiary IEJaguar6's Concession Arrangement No. 143/2001, which is not subject to a Periodic Tariff Revision (RTP) of the portion related to the auctioned revenue. However, Proret 9.2, release 3.0, established that, beginning 2019, the enhancements and improvements of arrangements that do not contain a revision clause would be revised every five years. Considering that Concession Arrangement No. 143/2001 does not include enhancements or improvements, its RAP was not affected.

The periodic tariff revision for concession arrangements, such as Concession Arrangement No. 059/2011, of concessionaires considered as existing, is made every five years and includes the revenue repositioning upon determination of the following:

- the regulatory compensation basis for RBNI and RBSE;
- efficient operating costs;
- optimal capital structure and definition of the transmission companies' compensation;
- identification of the amount to be considered as tariff reduction - Other Revenues;
- application of the "x" factor (ratio set by ANEEL in the periodic revision process to promote efficiency and capture productivity gains for the consumer).

The information on the latest periodic tariff revisions is described below:

<u>Concessionaire</u>	<u>Arrangement</u>	<u>Confirmation Resolution (REH)</u>	<u>REH date</u>	<u>Effective date</u>
CTEEP	059/2001	2,714	06.30.2020	07.01.2020
CTEEP	012/2016	3,050	07.01.2022	07.01.2022
<u>Subsidiaries</u>				
IESerra do Japi	026/2009	2,840	03.30.2021	07.01.2020
IEMG	004/2007	3,050	07.01.2022	07.01.2022
IENNE	001/2008	2,405	06.19.2018	07.01.2018
IEJaguar8	012/2008	2,556	06.11.2019	07.01.2019
IEJaguar9	015/2008	2,556	06.11.2019	07.01.2019
IEPinheiros	018/2008	2,556	06.11.2019	07.01.2019
IEItapura	021/2011	3,050	07.01.2022	07.01.2022
Evrecy	020/2008	2,883	06.22.2021	07.01.2018
IESul	013 and 016/2008	2,556	06.11.2019	07.01.2019
IEItaúnas	018/2017	3,050	07.01.2022	07.01.2022
<u>Jointly controlled subsidiaries</u>				
IEMadeira	013 and 015/2009	2,556	06.11.2019	07.01.2019
IEGaranhuns	022/2011	3,050	07.01.2022	07.01.2022
IEAimorés	004/2017	3,050	07.01.2022	07.01.2022
IEParaguaçu	003/2017	3,050	07.01.2022	07.01.2022

The next periodic tariff revisions for the RAP of the Company and its subsidiaries and jointly controlled subsidiaries are described in note 1.2.

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### 16.4.1 Postponement of the periodic tariff revision for 2023

ANEEL, through Ordinance 402/2023, has decided to postpone the Periodic Tariff Revision for the entire agreement 059/2001 and for the enhancements and improvements of the agreements subject to bid. Such Ordinance establishes that the tariff revision will occur in the 2024/2025 tariff cycle.

### 16.5 Annual revenue adjustment

Confirmation Resolution No. 3.067, published on July 12, 2022, established new amounts for the annual permitted revenues for the Company and its subsidiaries for the availability of the transmission facilities comprising the Basic Grid and other transmission facilities, for a 12-month cycle, from July 1, 2022 to June 30, 2023, as shown below:

										RAP Cycle 22/23
Concessionaire	Rate	REH 2.959 (*)	Inflation	Enhance ments/imp rovements	Reprofiling	RTP	Other	REH 3067	PA	Total
ISA CTEEP	IPCA	2,548,928	299,020	24,260	209,151	(33,922)	-	3,047,437	69,856	3,117,293
Operating subsidiaries (**)	IPCA	423,755	49,347	1,547	-	1,780	595	477,024	569	477,593
<b>Total</b>		<b>2,972,683</b>	<b>348,367</b>	<b>25,807</b>	<b>209,151</b>	<b>(32,142)</b>	<b>595</b>	<b>3,524,461</b>	<b>70,425</b>	<b>3,594,886</b>

(\*) RAP of 2021/2022 cycle where the amounts do not include the adjustment portion (PA) of R\$64,225

(\*\*) Considering the RAP of subsidiaries Itapura (Lorena project) and Tibagi (Três Lagoas project), which came into operation during the 2021/2022 cycle.

The Company's and its subsidiaries' Regulatory Revenue, net of PIS and COFINS, is as follows:

Concession arrange ment	Basic grid				Other transmission facilities (DIT)				Total 2022 (*)	Total 2021 (*)
	RBSE	RBNI	Auctioned	PA	RPC (***)	RCDM (***)	Auctioned	PA		
059/2001 012/2016 (**)	1,726,245	281,617	-	(49,871)	614,350	218,794	-	126,182	2,917,317	2,320,120
143/2001	-	-	206,430	(6,454)	-	-	-	-	199,976	191,994
004/2007	-	-	25,283	(698)	-	-	-	-	24,585	21,001
012/2008	-	9	10,963	(106)	-	1,234	1,653	(44)	13,709	12,140
015/2008	-	25,715	20,969	(2,788)	-	6,636	513	(748)	50,297	44,602
018/2008	-	121	5,401	(84)	-	1,777	65	(461)	6,819	5,991
021/2011	-	-	5,943	(246)	-	-	2,182	-	7,879	6,479
026/2009	-	6,913	37,357	(420)	-	-	8,498	30	52,378	47,136
001/2008	-	9	58,987	(6,483)	-	-	-	-	52,513	55,730
020/2008	-	16,954	-	1,082	-	3,555	-	(27)	21,564	17,417
013/2008	-	-	7,655	(418)	-	-	-	-	7,237	6,624
016/2008	-	3,873	13,435	1,639	-	-	311	(1)	19,257	15,425
026/2017	-	-	21,446	(1,858)	-	-	-	-	19,588	10,524
027/2017	-	-	62,476	(1,387)	-	-	-	-	61,089	53,347
046/2017	-	-	63,066	6,163	-	-	9,549	8,835	87,613	64,866
042/2017 006/2020 (***)	-	-	14,514	(796)	-	-	-	-	13,718	12,553
021/2018 (***)	-	-	6,548	-	-	-	-	-	6,548	-
(***)	-	-	13,155	-	-	-	-	-	13,155	-
	<b>1,726,245</b>	<b>335,211</b>	<b>593,888</b>	<b>(63,341)</b>	<b>614,350</b>	<b>231,996</b>	<b>22,771</b>	<b>133,766</b>	<b>3,594,886</b>	<b>2,903,706</b>

## Notes to the Financial Statements

(\*) Including the amounts relating to the adjustment portion (PA).

(\*\*) Considering the RAP from PBTE, acquired in March 2021.

(\*\*\*) Placement into operation in 2021 and in the 1st half of 2022.

(\*\*\*\*) RPC represents the equivalent to "RBSE" whereas RCDM represents the equivalent to "RBNI" for the DITs.

### 17 Costs of infrastructure implementation, operation and maintenance services, and general and administrative expenses

#### 17.1 Parent

				03.31.2023	03.31.2022
	Implementatio n and O&M costs	Costs of services rendered	Expense s	Total	Total
Management fees	-	-	(6,445)	(6,445)	(5,524)
Personnel	(78,306)	-	(17,599)	(95,905)	(99,164)
Outside services	(94,911)	(1,767)	(13,709)	(110,387)	(73,705)
Depreciation and amortization	-	-	(6,246)	(6,246)	(6,763)
Materials	(221,628)	-	(509)	(222,137)	(114,236)
Other	(19,806)	-	(4,320)	(24,126)	(26,171)
	<b>(414,651)</b>	<b>(1,767)</b>	<b>(48,828)</b>	<b>(465,246)</b>	<b>(325,563)</b>

#### 17.2 Consolidated

				03.31.2023	03.31.2022
	Implementation and O&M costs	Costs of services rendered	Expenses	Total	Total
Management fees	-	-	(6,445)	(6,445)	(5,524)
Personnel	(78,309)	-	(18,874)	(97,183)	(100,171)
Outside services	(139,807)	(1,767)	(15,049)	(156,623)	(136,301)
Depreciation and amortization	-	-	(6,391)	(6,391)	(6,921)
Materials	(297,860)	-	(130)	(297,990)	(234,023)
Other	(23,344)	-	(7,421)	(30,765)	(42,080)
	<b>(539,320)</b>	<b>(1,767)</b>	<b>(54,310)</b>	<b>(595,397)</b>	<b>(525,020)</b>

Out of the costs shown above, the Parent's infrastructure implementation costs totaled R\$301,087 in the 1<sup>st</sup> quarter of 2023 and R\$154,377 in the 1<sup>st</sup> quarter of 2022. Consolidated infrastructure implementation costs totaled R\$419,627 in the 1<sup>st</sup> quarter of 2023 and R\$344,129 in the 1<sup>st</sup> quarter of 2022. The respective infrastructure implementation revenue, shown in note 16.2, is calculated by adding the estimated margin for each project and PIS and COFINS rates and other charges to the cost of the investment.

## Notes to the Financial Statements

### 18 Other operating income (expenses)

In the period ended March 31, 2023, the amount of R\$15,807 in the parent company and R\$21,570 in the consolidated mainly refers to: (i) the restatement of amounts receivable related to the negotiation of right of way and expropriation of land belonging to the former EPTE together with the Municipality of São José dos Campos, in the amount of R\$25,556, (ii) offset by (ii) the amortization of the capital gain related to the acquisition of PBTE and SF Energia in the amount of R\$5,439

### 19 Finance income (costs)

	Parent		Consolidated	
	03.31.2023	03.31.2022	03.31.2023	03.31.2022
<b>Income</b>				
Income from short-term investments	22,413	9,267	32,433	25,064
Interest income	6	359	7	367
Inflation adjustments	458	1,113	459	1,114
Other	2,189	586	2,193	1,155
	<u>25,066</u>	<u>11,325</u>	<u>35,092</u>	<u>27,700</u>
<b>Expenses</b>				
Interest on borrowings	(10,105)	(27,931)	(12,649)	(31,763)
Interest expense	(119)	(190)	(120)	(193)
Charges on promissory notes	(50,841)	(34,375)	(50,841)	(34,375)
Charges on debentures	(112,348)	(80,201)	(112,348)	(80,201)
Inflation adjustments	(88,198)	(101,700)	(88,311)	(101,732)
Other	(4,069)	(9,422)	(4,353)	(9,727)
	<u>(265,680)</u>	<u>(253,819)</u>	<u>(268,622)</u>	<u>(257,991)</u>
	<u><b>(240,614)</b></u>	<u><b>(242,494)</b></u>	<u><b>(233,530)</b></u>	<u><b>(230,291)</b></u>

## Notes to the Financial Statements

### 20 Income tax and social contribution

#### 20.1 Reconciliation of the effective tax rate

The reconciliation of income tax (IRPJ) and social contribution (CSLL) expenses for the year with book profit is as follows:

	<b>Parent</b>		<b>Consolidated</b>	
	<b>03.31.2023</b>	<b>03.31.2022</b>	<b>03.31.2023</b>	<b>03.31.2022</b>
Profit before income tax and social contribution	939,809	703,148	956,810	725,995
Statutory rates	34%	34%	34%	34%
Income tax and social contribution at statutory rate	(319,535)	(239,0)	(325,315)	(246,838)
Income tax and social contribution on permanent differences				
Other income – non-taxable	9,672	-	9,672	-
Share of profit (loss) of investees	116,882	83,089	65,737	43,490
Losses on physical inventory	(148)	-	(148)	-
Effect of adopting the deemed income regime for subsidiaries (i)	-	-	46,266	34,616
Other	2,182	(4,093)	2,182	(4,093)
Income tax and social contribution at effective rates	<b>(190,947)</b>	<b>(160,074)</b>	<b>(201,606)</b>	<b>(172,825)</b>
Income tax and social contribution				
Current	(108,258)	(34,652)	(113,916)	(39,982)
Deferred	(82,689)	(125,422)	(87,690)	(132,843)
	<b>(190,947)</b>	<b>(160,074)</b>	<b>(201,606)</b>	<b>(172,825)</b>
Effective rate	<b>20%</b>	<b>23%</b>	<b>21%</b>	<b>24%</b>

(i) the deemed income regime was adopted to calculate income tax and social contribution for subsidiaries.

## Notes to the Financial Statements

### 21 Related-party transactions

The main balances and transactions with related parties in the year are as follows:

#### 21.1 Balance sheet

Related parties					Assets	(Liabilities)	03.31.2023	12.31.2022
	Dividends	Sublease, reimbursement and expense sharing (b)	Services rendered (c)	Short-term investments - investment funds (note 6.5)	Other	Total	Total	
ISA Capital	(213,119)	8	32	-	-	(213,079)	(213,078)	
IEMG	-	73	391	-	-	464	435	
IEPinheiros	4,356	215	146	-	-	4,717	5,979	
IESerra do Japi	19,092	97	130	-	-	19,319	26,820	
Evrecy	-	98	2,211	-	-	2,309	2,507	
IENNE	-	249	308	-	-	557	559	
IEItaúnas	-	32	42	-	-	74	62	
IEItabagi	11,896	76	164	-	-	12,136	12,109	
IEItaquere	44,821	104	84	-	-	45,009	45,022	
IEtapura	-	75	352	-	-	427	297	
IEAguapei	25,576	147	522	-	-	26,245	26,046	
IESul	-	99	254	-	-	353	1,547	
IEGaranhuns	-	-	46	-	-	46	43	
IEMadeira	52,161	-	-	-	-	52,161	52,161	
IEBiguaçu	5,571	122	152	-	-	5,845	6,199	
Internexa Brasil	-	-	762	-	-	762	589	
Riacho Grande	-	32	61	-	-	93	101	
IEAimorés	15,987	-	-	-	-	15,987	15,987	
IEParaguaçu	19,583	-	-	-	-	19,583	19,583	
IEIvaí	-	778	2,687	-	-	3,465	1,159	
IEJaguar 6	512	-	-	-	-	512	512	
IEJaguar 8	-	24	-	-	-	24	-	
IEJaguar 9	13,897	-	-	-	-	13,897	13,897	
Eletrabras	-	-	-	-	(45,428)	(45,428)	(44,139)	
Bandeirantes	-	-	-	117,054	-	117,054	269,741	
Xavantes	-	-	-	192,276	-	192,276	584,523	
Assis	-	-	-	8,177	-	8,177	39,483	
Barra Bonita	-	-	-	5,831	-	5,831	13,579	
<b>Total</b>	<b>333</b>	<b>2,229</b>	<b>8,344</b>	<b>323,338</b>	<b>(45,428)</b>	<b>288,816</b>	<b>881,723</b>	

## Notes to the Financial Statements

### 21.2 Profit or loss

	Income (expense)					03.31.2023	03.31.2022
Related parties	Short-term benefits (a)	Sublease, reimbursement and expense sharing (b)	Services rendered (c)	Short-term investments - investment funds (note 6.5)	Other	Total	Total
Management	(6,445)	-	-	-	-	(6,445)	(5,524)
ISA Capital	-	8	95	-	-	103	119
IEMG	-	75	931	-	-	1,006	769
IEPinheiros	-	214	437	-	-	651	597
IESerra do Japi	-	100	366	-	-	466	434
Evrecy	-	97	875	-	-	972	878
IENNE	-	248	833	-	-	1,081	1,108
IEItaúnas	-	32	502	-	-	534	284
IEItabagi	-	76	645	-	-	721	820
IEItaquere	-	104	251	-	-	355	310
IEtapura	-	75	426	-	-	501	410
IEAguapei	-	146	1,072	-	-	1,218	993
IESul	-	103	1,527	-	-	1,630	98
IEMadeira	-	-	140	-	-	140	-
IEGaranhuns	-	-	-	-	-	0	117
IEBiguaçu	-	122	612	-	-	734	250
Internexa Brasil	-	-	363	-	-	363	293
Riacho Grande	-	32	157	-	-	189	153
IEAimorés	-	-	-	-	-	0	39
IEParaguaçu	-	-	-	-	-	0	39
IEIvaí	-	775	2,829	-	-	3,604	39
IEJaguar 8	-	24	-	-	-	24	-
AISCE	-	-	-	-	(20)	(20)	-
IABRATE	-	-	-	-	(20)	(20)	-
Bandeirantes	-	-	-	6,058	-	6,058	1,999
Xavantes	-	-	-	3,402	-	3,402	5,046
Assis	-	-	-	496	-	496	1,411
Barra Bonita	-	-	-	284	-	284	1,902
<b>Total</b>	<b>(6,445)</b>	<b>2,231</b>	<b>12,061</b>	<b>10,240</b>	<b>(40)</b>	<b>18,047</b>	<b>12,584</b>

## Notes to the Financial Statements

- (a) Refers to management fees, which, as disclosed in the Company's statement of income, amount to R\$6,445, Parent and consolidated (R\$5,524 as of March 31, 2022).

The Company's compensation policy does not include post-employment benefits, other long-term benefits, severance benefits or share-based compensation.

- (b) The sublease agreement comprises the sub-leased area of the Company's headquarters building, as well as apportionment of common area and maintenance expenses, reimbursement of shared services, among others.

The personnel expenses sharing agreement requires the proportional allocation of expenses relating to employees shared between the Company and its subsidiaries.

- (c) The Company maintains the following service agreements: (i) ISA Capital - tax and accounting bookkeeping services, tax calculation and payroll processing; (ii) IEAguapei, IETibagi, IEItapura, IEItaquere, Evrecy, IEMG, IEPinheiros, IESerra do Japi, IENNE, IESul, IEBiguaçu and IEGaranhuns - operation and maintenance of its facilities; (iii) Internexa Brasil, a subsidiary of ISA Group - two service agreements including assignment of right of use, on an onerous basis, of the support infrastructure necessary for the installation of fiber optic cables, auxiliary services and related improvements and sharing of IT infrastructure. Additionally, the Company contracted the provision of 10 Mbps internet link services with Internexa Brasil; (iii) IEAguapei, IETibagi, IEItapura, IEItaquere, Evrecy, IEItaúnas, IEMG, IENNE, IESUL, IESerra do Japi, IEPinheiros, IERiacho Grande, IEBiguaçu and Ivaí - services including engineering, analysis of basic and executive projects, technical support to the acquisition of materials and equipment, and substation and transmission line construction management.

The transactions between related parties are conducted under terms and conditions set forth in an agreement and are recognized pursuant to specific contractual terms, and are adjusted based on the charges set forth in the agreements, when applicable. No transactions assessed as atypical were conducted that are outside the normal course of business.

The Company has free lease agreements with subsidiaries IEItapura, IEPinheiros and IENNE to formalize the borrowing of pieces of equipment and materials that the companies did not have readily available in inventory.

The Company entered into a non-onerous Procurement Management Cooperation Agreement with Interconexión Eléctrica S.A. E.S.P. to generate increased synergy and efficiency in managing the quotation and negotiation process for ISA Group's purchases.

Additionally, the Company contributes as a founding member of Brazil's Association for Social and Cultural and Business Interchange - Colombia (AISCE), whose objective is to be the largest platform of bilateral relationship between Brazil and Colombia, fostering bilateral social, culture and trade investments.

The Company, as sponsor, entered into a Cooperation Agreement with Instituto Abrate de Energia (IABRATE) for implementation of the Research & Development (R&D) project of the Analytical Intelligence System of the Electric Sector (SIASE).

## Notes to the Financial Statements

### 22. Financial instruments

#### 22.1 Identification of the main financial instruments

	Level	Parent		Consolidated	
		03.31.2023	12.31.2022	03.31.2023	12.31.2022
<b>Financial assets</b>					
<b><u>Fair value through profit or loss</u></b>					
Cash equivalents	1	1,310,114	318,153	1,460,728	325,423
Short-term investments	2	19,495	462,256	323,338	907,326
Derivative financial instruments	2	-	816	-	816
Restricted cash	2	7,531	16,443	25,645	34,299
<b><u>Amortized cost</u></b>					
Concession assets - O&M services	-	213,041	220,045	264,108	270,155
Accounts receivable - São Paulo State Finance Department		2,219,384	2,175,500	2,219,384	2,175,500
Receivables from related parties	-	224,025	231,655	92,044	89,563
Sureties and restricted deposits	-	41,740	41,271	41,756	41,298
Other - Receivables	-	90,898	58,750	90,898	58,750
<b>Financial liabilities</b>					
<b><u>Fair value through profit or loss</u></b>					
Derivative financial instruments	2	72	-	10,033	4,117
<b><u>Amortized cost</u></b>					
Borrowings and financing					
Current	-	61,983	63,579	76,659	78,060
Noncurrent	-	1,943,137	1,905,146	2,046,998	2,012,601
Debentures					
Current	-	577,160	88,833	577,160	88,833
Noncurrent	-	6,040,108	5,805,235	6,040,108	5,805,235
Leases					
Current	-	13,580	13,777	13,930	14,124
Noncurrent	-	37,511	40,836	39,454	42,844
Trade payables	-	66,028	88,350	102,023	111,557
Interest on capital and dividends payable	-	611,182	611,208	611,182	611,208

The carrying amounts of financial assets and financial liabilities, when compared to the amounts that could be obtained if they are traded in an active market or, in the absence of such market, the net present value adjusted based on the prevailing market interest rate, approximate their fair values. The Company classifies financial

## Notes to the Financial Statements

instruments as required by CPC 46 (IFRS 13) - Fair Value Measurement:

Level 1 – quoted prices (unadjusted) in active markets, net and observable for identical assets or liabilities, available on the measurement date;

Level 2 – quoted prices (which can be adjusted or unadjusted) for similar assets or liabilities in active markets, other inputs not directly or indirectly observable in Level 1, pursuant to asset or liability terms; and

Level 3 - assets and liabilities whose prices are unavailable or prices or valuation techniques supported by a small or inexistent, unobservable or illiquid market. In this level, the fair value estimate becomes highly subjective. As of March 31, 2023 and December 31, 2022, the Company, its subsidiaries and jointly controlled subsidiaries did not use Level 3 information to measure the fair value of any asset or liability.

### 22.2 Derivative instruments and hedging activities

#### 22.2.1 Hedge contracts

In December 2020, subsidiary IERiacho Grande entered into NDF currency hedge contracts with BTG Pactual, whereby the company bought future dollar with a notional value of USD32,723. The purpose of these transactions was to hedge foreign currency commitments assumed (CAPEX) by the subsidiary.

In November 2022, the Company entered into NDF currency hedge contracts with BTG Pactual, whereby the company bought future dollar with a notional value of USD3,052. The purpose of these transactions was to hedge foreign currency commitments assumed (CAPEX) by the Company.

The Company and its subsidiaries classify the derivative instruments contracted as cash flow hedge and, based on the requirements of CPC 48 and IFRS 9, the Company adopted the hedge accounting for such transactions.

Financial instrument management is in line with the Risk Management Policy and Financial Risk Guidelines of the Company and its subsidiaries. The results from these transactions and adoption of controls to manage these risks are part of the monitoring of the financial risks adopted by the Company and its subsidiaries as follows:

								<u>Consolidated</u>
								<u>03.31.2023</u>
<u>NDF transaction</u>								
<u>Company</u>	<u>Instrument</u>	<u>Hedging purpose</u>	<u>Nature</u>	<u>Counter party</u>	<u>Contract date</u>	<u>Final maturity flow</u>	<u>Notional value - US\$</u>	<u>Fair value adjustment</u>
CTEEP	Non-Deliverable	USD	Purchase	BTG Pactual	Nov/22	Aug/23	3,052	(72)
Riacho Grande	Forward - NDF				Dec/20	Jul/25	25,903	(9,961)

## Notes to the Financial Statements

### 22.3 Financing

Debt-to-equity ratio

As of March 31, 2023, the debt-to-equity ratio is as follows:

	Parent		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Borrowings and financing				
Current	61,983	63,579	76,659	78,060
Noncurrent	1,943,137	1,905,146	2,046,998	2,012,601
Leases				
Current	13,580	13,777	13,930	14,124
Noncurrent	37,511	40,836	39,454	42,844
Debentures				
Current	577,160	88,833	577,160	88,833
Noncurrent	6,040,108	5,805,235	6,040,108	5,805,235
Total debt	8,673,479	7,917,406	8,794,309	8,041,697
Cash and cash equivalents and short-term investments	1,352,057	789,321	1,808,235	1,243,849
Net debt	7,321,422	7,128,085	6,986,074	6,797,848
Equity	16,920,064	16,177,451	17,198,226	16,536,480
Net debt ratio	43.3%	44.1%	40.6%	41.1%

CTEEP and its subsidiaries are parties to borrowings and financing agreements that contain covenants determined based on debt ratios (notes 6.1 and 31). As of December 31, 2022, the Company and its subsidiaries are compliant with the requirements relating to covenants.

The carrying amount of borrowings and financing, considering the financial instruments applicable, and debentures is pegged to the TJLP, CDI and IPCA fluctuation and approximates the fair value.

### 22.4 Risk management

The main risk factors inherent in the Company's and its subsidiaries' transactions are as follows:

- (i) Credit risk - The Company and its subsidiaries enter into agreements with the ONS concessionaires and other agents, governing the provision of services relating to the basic grid, including a bank guarantee clause. The Company and its subsidiaries also maintain agreements governing the provision of services directly to free consumers, also containing a bank guarantee clause, to mitigate the risk of default.
- (ii) Price risk - The Company's and its subsidiaries' revenues are, as set forth in the concession arrangement, annually

## Notes to the Financial Statements

adjusted by ANEEL, based on the IPCA and IGP-M fluctuation, and a portion of the revenues is subject to periodic tariff revision (note 16.4).

- (iii) Interest rate risk - The adjustment of financing agreements is pegged to the TJLP, IPCA and CDI fluctuation (notes 6.1 and 6.2). Additionally, the Company's Management monitors the valuation of the pension plan's actuarial assets, pegged to the interest rate, which is determined based on market inputs for returns on NTN-B notes.
- (iv) Currency risk - The Company and its subsidiaries do not have foreign currency-denominated trade receivables and other assets; however, there are transactions involving the acquisition of cables as well as the provision of the services necessary to their implementation, in subsidiary Riacho Grande, with future cash disbursements in dollars, for which a NDF derivative instrument has been contracted to manage the cash flow's currency risk.
- (v) Borrowing risk – The deterioration of Brazil's political and/or economic condition would give rise to credit decrease, which scenario would result in higher competition of funds in the market. The Company and its subsidiaries may face difficulties in the future to raise funds at costs and payment terms aligned with their cash generation profile and/or debt obligations. In this case, the Company and its subsidiaries, in order to make investments, would have to raise funds at higher interest rates, thus adversely impacting its finance income (costs).
- (vi) Guarantee risk – The main guarantee risks are the following:
  - Management of risks related to the retirement and health care benefits via Vivest (formerly “Funcesp”), a closed-end supplementary private pension entity, through its representation in management bodies.
  - Participation as intervening guarantor, within the limit of its interests, for subsidiaries and jointly controlled subsidiaries, in their financing agreements (note 6.2).
- (vii) Liquidity risk - The Company's and its subsidiaries' main sources of cash are the following:

Its operations, mainly the collection for the use of the electric power transmission system by other concessionaries and market participants. The cash amount, represented by the RAP linked to the basic grid's facilities and other transmission facilities (DIT) is defined, as set forth in prevailing laws, by ANEEL.

The Company is compensated for the transmission system availability, and any electric power rationing will have no impact on revenue and respective cash receipts.

The Company manages the liquidity risk by maintaining adequate credit facilities and lines of credit to raise borrowings it considers appropriate, based on the continuous monitoring of budgeted and actual cash flows, and the combination of the maturity profiles of financial assets and financial liabilities.

Receipt of the facilities indemnity installment related to the SE represents an important source of cash generation for the Company in order to be able to comply with its financial planning for the coming years. The Company manages any matters and changes to the regulatory standards that may impact the schedule and receivables.

## Notes to the Financial Statements

						<b>Parent</b>	
						<b>03.31.2023</b>	<b>12.31.2022</b>
Financial liabilities							
Trade payables	53,512	1,137	10,359	-	1,020	66,028	89,370
Borrowings and financing	7,441	15,338	39,204	1,614,356	328,781	2,005,120	1,968,725
Debentures	70,572	84,709	421,879	1,266,768	4,773,340	6,617,268	5,894,068
Leases	1,220	3,339	9,021	33,906	3,605	51,091	54,613
	<b>132,745</b>	<b>104,523</b>	<b>480,463</b>	<b>2,915,030</b>	<b>5,106,746</b>	<b>8,739,507</b>	<b>8,006,776</b>

						<b>Consolidated</b>	
						<b>03.31.2023</b>	<b>12.31.2022</b>
Financial liabilities							
Trade payables	65,018	6,741	24,240	5,004	1,020	102,023	117,613
Borrowings and financing	9,043	18,903	48,713	1,657,303	389,695	2,123,657	2,090,661
Debentures	70,572	84,709	421,879	1,266,768	4,773,340	6,617,268	5,894,068
Leases	1,249	3,427	9,254	35,656	3,798	53,384	56,968
	<b>145,882</b>	<b>113,780</b>	<b>504,086</b>	<b>2,964,731</b>	<b>5,167,853</b>	<b>8,896,332</b>	<b>8,159,310</b>

### 22.5 Sensitivity analysis

The Company analyzes the sensitivity to interest rate and currency risks. The Company's Management does not consider as material its exposure to other risks described above.

For purposes of defining a base scenario for analyzing the sensitivity of interest rate, price index and currency fluctuations, we used the same assumptions defined for the Company's long-term financial and economic plan. These assumptions are based on the macroeconomic environment in Brazil and the opinions of market specialists.

Therefore, to assess the effects of changes in the Company's cash flow, the sensitivity analysis below, for items pegged to floating rates, considers:

Base scenario: Interest rate quotation (pre-DI curve) and exchange rate (future dollar) on June 30, 2023, determined on March 31, 2023, according to B3, which are shown in the interest risk and currency risk tables; and positive and negative 25% (scenario I) and 50% (scenario II) variations were applied.

**Interest rate risk – Effects on finance income (cost) – Parent and Consolidated**

<b>Transaction</b>	<b>Risk</b>	<b>Balances as of 03.31.2023</b>	<b>Base scenario</b>	<b><u>Risk of rate increase</u></b>		<b><u>Risk of rate decrease</u></b>	
				<b>Scenario I</b>	<b>Scenario II</b>	<b>Scenario I</b>	<b>Scenario II</b>
<b>Financial assets</b>							
Short-term investments and cash equivalents	101.6% of CDI	1,329,609	48,780	59,012	69,024	38,314	27,603
<b>Financial liabilities</b>							
5 <sup>th</sup> issue of debentures	IPCA + 5.04%	402,047	10,552	11,913	13,261	9,178	7,790
7 <sup>th</sup> issue of debentures	IPCA + 4.70%	831,118	20,975	24,448	27,214	18,835	15,986
8 <sup>th</sup> issue of debentures	IPCA + 3.50%	495,732	11,140	12,811	14,467	16,615	12,603
9 <sup>th</sup> issue of debentures – 2 <sup>st</sup> series	CDI + 2.83%	842,489	26,447	33,923	40,256	20,830	14,054
9 <sup>th</sup> issue of debentures – 2 <sup>nd</sup> series	IPCA + 5.30%	883,244	23,086	25,994	28,874	20,148	17,182
10 <sup>th</sup> issue of debentures	IPCA + 5.07%	840,812	22,136	24,982	27,800	19,261	16,358
11 <sup>th</sup> issue of debentures – 1 <sup>st</sup> series	IPCA + 5.77%	729,057	23,557	26,406	29,227	20,679	17,772
11 <sup>th</sup> issue of debentures – 2 <sup>nd</sup> series	IPCA + 5.86%	299,511	23,747	26,596	29,418	20,869	17,961
12 <sup>th</sup> issue of debentures	CDI + 1.55%	745,363	23,254	28,739	34,105	17,644	11,904
13 <sup>th</sup> issue of debentures	CDI + 1.50%	547,896	17,837	22,044	26,159	13,536	9,133
8 <sup>th</sup> promissory notes	CDI + 1.25%	1,473,716	48,025	39,305	46,587	24,196	16,347
FINEM BNDES	TJLP+1.80% to 2.62%	293,933	6,812	7,701	8,974	5,225	3,935
FINEM BNDES	TJLP + 2.01%	228,954	6,622	7,251	8,017	5,697	4,908
Net effect of changes			(215,410)	(233,101)	(265,335)	(174,399)	(138,330)
<b>Benchmark for financial assets and financial liabilities</b>							
100% CDI (June 2023) (*)			13.65%	17.06%	20.48%	10.24%	6.83%
IPCA 12 months p.a.(February 2023)			5.60%	7.00%	8.40%	4.20%	2.80%
TJLP p.a. (2 <sup>nd</sup> quarter of 2023)			7.28%	9.10%	10.92%	5.46%	3.64%

## Notes to the Financial Statements

### 23 Insurance

The Company's insurance coverage and effective terms by insurance line is as follows:

<b>Parent</b>			
<b>Insurance line</b>	<b>Effective date</b>	<b>Insured amount - R\$ thousand</b>	<b>Premium - R\$ thousand</b>
Property (a)	12/01/22 to 06/01/24	2,498,649	8,480
General civil liability (b)	12/19/22 to 12/19/23	60,000	123
National transportation (c)	12/19/22 to 12/19/23	404,802	32
Group personal accident (d)	04/30/22 to 04/30/23	90,144	4
Vehicles (e)	12/19/22 to 12/19/23	Market value	243
Performance bond (f)	07/31/18 to 03/22/28	885,961	5,853
			<b>14,735</b>
<b>Consolidated</b>			
<b>Insurance line</b>	<b>Effective date</b>	<b>Insured amount - R\$ thousand</b>	<b>Premium - R\$ thousand</b>
Property (a)	09/22/22 to 12/19/24	4,188,848	13,429
General civil liability (b)	12/19/22 to 12/19/23	60,000	123
National transportation (c)	12/19/22 to 12/19/23	404,802	32
Group personal accident (d)	04/30/22 to 04/30/23	90,144	4
Vehicles (e)	12/19/22 to 12/19/23	Market value	243
Performance bond (f)	07/31/18 to 03/22/28	885,961	5,853
			<b>19,684</b>

- (a) **Property** - Coverage against fire and electrical damages for the main equipment installed in transmission substations, buildings and related components, storeroom supplies and facilities, as set forth in concession arrangements, where the transmission companies should keep insurance policies to ensure the proper coverage of the most important equipment of the transmission system facilities, and the transmission company should define the assets and facilities to be insured.
- (b) **General civil liability** - Coverage against repairs for involuntary, personal and/or property damages caused to third parties, as a result of the Company's activities.
- (c) **National transportation** - Coverage against damages caused to the Company's assets and equipment transported in Brazilian territory.
- (d) **Group personal accident** - Coverage against personal accidents of executives and apprentices.

## Notes to the Financial Statements

- (e) **Vehicles** - Coverage against crash, fire, theft and third parties.
- (f) **Performance bond** – replacement of sureties and/or escrow deposits made by the Judicial Branch.

There is no coverage for potential damages to the transmission lines against fire, lightning, explosion, short circuit and power interruption.

The assumptions adopted to contract insurance, given their nature, are not included in the scope of an audit work. Consequently, they were not reviewed by the independent auditors.

## 24 Transactions not affecting cash or cash equivalents

	Parent		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Leases	114	12,381	135	13,399
Derivative financial instruments	(6,732)	(30,206)	(6,732)	(30,206)
Deferred taxes on derivative financial instruments	482	(223)	482	(223)
Interest on capital / dividends	-	595,000	-	595,000
Dividends receivable	-	213,452	-	52,161
Withholding taxes on interest on capital	-	105,000	-	105,000
Post-employment benefit	-	373,380	-	373,380
Deferred taxes on post-employment benefit	-	(126,950)	-	(126,950)

## 25 Events after the reporting period

### (a) Technical Note 85/2023

On April 27, 2023, ANEEL's Tariff Management Superintendence issued Technical Note 85/2023 which purpose is to present the technical analysis of the statements about the calculations presented within the scope of the payment of the financial component of the RBSE in Technical Note 85/2022-SGT/ANEEL, of June 2, 2022, and in Circular Letter 23/2022-SGT/ANEEL, of August 16, 2022. Technical Note 85/2023 has no immediate practical effects and any and all progress related to the RBSE matter depends on a joint decision at the meeting of ANEEL's Executive Board. The Company continue to analyze the full content of the document, its procedural aspects and potential impacts and understands that the assumptions, methodologies and calculations considered so far, approved through Approving Resolution 2.851/2021, are effective and are reflected in these interim financial information.

\* \* \*

**Other Information that the Company Understands Relevant****1. Comparative table in relation to the order of the explanatory notes in the interim financial information for - 03.31.2023 against 03.31.2022.**

<b>Interim financial information – 03.31.2023</b>	<b>Interim financial information – 03.31.2022</b>
<b>1. General information</b>	<b>1. General information</b>
<b>2. Presentation of the interim financial information</b>	<b>2. Presentation of the interim financial information</b>
<b>3. Significant accounting policies</b>	<b>3. Significant accounting policies</b>
<b>4. New and revised standards and interpretations</b>	<b>4. New and revised standards and interpretations</b>
<b>5. Concession assets</b>	<b>7. Concession asset</b>
<b>6. Net debt</b>	<b>14. Borrowings and financing</b>
	<b>15. Debentures</b>
	<b>16. Leases</b>
	<b>5. Cash and cash equivalents</b>
	<b>6. Short-term investments</b>
<b>7. Investments</b>	<b>11. Investments</b>
<b>8. Deferred taxes</b>	<b>18. Deferred taxes on revenue (PIS and COFINS)</b>
<b>9. Receivables - Finance Department</b>	<b>8. Receivables - Finance Department</b>
	<b>30. Retirement supplementation plan governed by Law 4819/58</b>
<b>10. Property and equipment and intangible assets</b>	<b>12. Property and equipment</b>
	<b>13. Intangible assets</b>
<b>11. Post-employment benefit</b>	<b>21. Post-employment Benefits – Parent and consolidated</b>
<b>12. Taxes, payroll charges and contributions</b>	<b>17. Taxes and payroll charges payable</b>
	<b>9. Recoverable taxes</b>
<b>13. Regulatory charges payable</b>	<b>19. Regulatory charges payable</b>
<b>14. Provisions, contingencies, sureties and restricted deposits</b>	<b>20. Provisions</b>
	<b>10. Sureties and restricted deposits</b>
<b>15. Equity</b>	<b>22. Equity</b>
<b>16. Net operating revenue</b>	<b>23. Net operating revenue</b>
<b>17. Costs of infrastructure implementation, operation and maintenance services, and general and administrative expenses</b>	<b>24. Costs of infrastructure implementation, operation and maintenance services, and general and administrative expenses</b>
<b>18. Finance income (costs)</b>	<b>25. Finance income (costs)</b>
<b>19. Income tax and social contribution</b>	<b>26. Income tax and social contribution</b>
<b>20. Related-party transactions</b>	<b>27. Related-party transactions</b>
<b>21. Financial instruments</b>	<b>28. Financial instruments</b>
<b>22. Insurance</b>	<b>29. Insurance</b>
<b>23. Transactions not affecting cash or cash equivalents</b>	<b>31. Transactions not affecting cash or cash equivalents – Financing activities</b>
<b>24. Events after the reporting period</b>	<b>32. Events after the reporting period</b>

**Other Information that the Company Understands Relevant****2. Reconciliation of the Corporate and Regulatory Balance Sheet and Statement of Income**

<b>Assets</b>	<b>Consolidated</b>		
	<b>Corporate</b>	<b>Adjustments</b>	<b>Regulatory (*)</b>
<b>Current</b>			
Cash and cash equivalents	1,484,897	-	1,484,897
Short-term investments	323,338	-	323,338
Concession assets	3,163,797	(2,715,955)	447,842
Inventories	93,088	(65,591)	27,497
Taxes and contributions for offset	-	46,311	46,311
Derivative financial instruments	138,970	-	138,970
Restricted cash	6,199	-	6,199
Receivables from related parties	92,044	(2,479)	89,565
Prepaid expenses	43,208	-	43,208
Other	114,986	(33,066)	81,920
	<b>5,460,527</b>	<b>(2,770,780)</b>	<b>2,689,747</b>
<b>Noncurrent</b>			
Long-term assets			
Restricted cash	19,446	-	19,446
Concession assets	21,366,576	(20,963,836)	402,740
Receivables - Finance Department	2,219,384	-	2,219,384
Sureties and restricted deposits	41,756	-	41,756
Inventories	54,836	(46,136)	8,700
Deferred income tax and social contribution	-	-	-
Other	60,461	-	60,461
	<b>23,762,459</b>	<b>(21,009,972)</b>	<b>2,752,487</b>
Investments	3,942,238	(2,381,592)	1,560,646
Property and equipment	116,665	10,443,327	10,559,992
Intangible assets	467,812	1,197,805	1,665,617
	<b>4,526,715</b>	<b>9,259,540</b>	<b>13,786,255</b>
	<b>28,289,174</b>	<b>(11,750,432)</b>	<b>16,538,742</b>
<b>Total assets</b>	<b>33,749,701</b>	<b>(14,521,212)</b>	<b>19,228,489</b>

(\*) not audited and/or not reviewed

**Other Information that the Company Understands Relevant**

<b>Liabilities</b>	<i>Consolidated</i>		
	<u>Corporate</u>	<u>Adjustments</u>	<u>Regulatory (*)</u>
<b>Current</b>			
Borrowings and financing	76,659	-	76,659
Debentures	577,160	-	577,160
Leases	13,930	-	13,930
Derivative financial instruments	378	-	378
Trade payables	95,999	(888)	95,111
Taxes and payroll charges payable	189,669	(35)	189,634
Regulatory charges payable	69,876	-	69,876
Deferred income tax and social contribution	-	-	-
Interest on capital and dividends payable	611,181	-	611,181
Payroll and related taxes	40,440	-	40,440
Amounts payable - Vivest	823	-	823
Other	56,511	-	56,511
	<u>1,732,626</u>	<u>(923)</u>	<u>1,731,703</u>
<b>Noncurrent</b>			
Long-term liabilities			
Borrowings and financing	2,046,998	-	2,046,998
Debentures	6,040,108	-	6,040,108
Leases	39,454	-	39,454
Derivative financial instruments	9,655	-	9,655
Trade payables	6,024	-	6,024
Employee benefit – actuarial deficit	156,332	-	156,332
Deferred taxes on revenue (PIS and COFINS)	1,902,182	-	43,319
Deferred income tax and social contribution	4,445,113	(3,394,736)	1,050,377
Regulatory charges payable	31,151	-	31,151
Provisions	139,380	(2,415)	136,965
Obligations related to the service concession	-	523,154	523,154
Other	2,453	8,252	10,705
	<u>14,818,850</u>	<u>(4,724,608)</u>	<u>10,094,242</u>
<b>Equity</b>			
Capital	3,590,020	-	3,590,020
Capital reserves	666	-	666
Earnings reserves	13,357,003	(11,569,783)	1,787,220
Other comprehensive income	(27,626)	-	(27,626)
Revaluation reserve	-	1,774,101	1,774,101
	<u>16,920,063</u>	<u>(9,795,682)</u>	<u>7,124,381</u>
Noncontrolling interests in investment funds	278,162	-	278,162
	<u>17,198,225</u>	<u>(9,795,682)</u>	<u>7,402,543</u>
<b>Total liabilities and equity</b>	<u><u>33,749,701</u></u>	<u><u>(14,521,213)</u></u>	<u><u>19,228,488</u></u>

(\*) not audited and/or not reviewed

**Other Information that the Company Understands Relevant***(Period ended 03.31.2023)*

	<b>Corporate</b>	<b>Adjustments</b>	<b>Regulatory (**)</b>
O&M revenue	346,499	-	346,499
CAAE (annual cost of electric assets) revenue	-	262,385	262,385
RBSE revenue	406,127	6,605	412,732
Infrastructure implementation	505,302	(505,302)	-
Concession asset compensation	461,303	(461,303)	-
Efficiency gain on infrastructure implementation	39,076	(39,076)	-
Other income	8,997	1,500	10,497
Deductions from operating revenue	<b>(196,483)</b>	<b>55,985</b>	<b>(140,498)</b>
<b>Net operating revenue</b>	<b>1,570,821</b>	<b>(679,206)</b>	<b>891,615</b>
Infrastructure implementation cost (*)	(419,625)	419,625	-
Operation & maintenance costs	(119,695)	4,391	(115,304)
Cost of services	(1,767)	-	(1,767)
<b>Cost of construction services, O&amp;M and services</b>	<b>(541,087)</b>	<b>424,016</b>	<b>(117,071)</b>
<b>Revenues – Periodic Tariff Revision (RTP)</b>	-	-	-
General and administrative expenses	(47,922)	(281)	(48,203)
Depreciation and amortization	(6,388)	(161,002)	(167,390)
Finance income (costs)	(233,530)	108	(233,422)
Share of profit (loss) of investees	193,345	(135,681)	57,664
Goodwill amortization	(9)	-	(9)
Other operating income (expenses)	21,579	(8,935)	12,644
<b>Profit before income tax and social contribution</b>	<b>956,809</b>	<b>(560,981)</b>	<b>395,828</b>
Income tax and social contribution	(201,606)	118,139	(83,467)
	<b>755,203</b>	<b>(442,842)</b>	<b>312,361</b>
<b>Noncontrolling interests</b>	(6,341)	-	(6,341)
<b>Profit for the period</b>	<b>748,862</b>	<b>(442,842)</b>	<b>306,020</b>

(\*) The infrastructure implementation cost corresponds to CAPEX of the concession assets in the regulatory financial statements.

(\*\*) not audited and/or not reviewed

**Other Information that the Company Understands Relevant****3. EBITDA reconciliation - IFRS and Regulatory**

	<i>Consolidated</i>
	<u>03.31.2023</u>
<b>EBITDA IFRS (ICVM 156/22)</b>	1,196,736
(-) Revenue from infrastructure implementation	(505,302)
(-) Compensation for concession assets	(867,430)
(-) Efficiency gain on infrastructure implementation	(39,076)
(-) O&M revenue	(346,499)
(+) Electric grid use revenue	1,021,616
(+) Other revenue	1,500
(+) Deferred PIS and COFINS	55,985
(+) Infrastructure implementation cost	419,625
(-) O&M cost	4,391
(-) General and administrative expenses	(281)
(-) Share of profit (loss) of investees	(135,681)
(-) Revenue – Periodic Tariff Revision (RTP)	0
(-) Other operating income (expenses)	(8,935)
<b>REGULATORY EBITDA (CVM 156/22)</b>	<u>796,649</u>
Share of profit (loss) of investees	<b>(57,664)</b>
PA of RTP and RBSE	-
Receipt of retroactive PA (RTP and RBSE)	-
Non-recurring costs and expenses <sup>1</sup>	-
<b>ADJUSTED EBITDA</b>	<b>738,985</b>

## Other Information that the Company Understands Relevant

### 4. Company's Shareholding Structure

In compliance with the provisions of the Corporate Governance practices, we are pleased to submit below the Company's shareholding structure and the shareholders who hold more than 5% of each Company share type and class, either directly or indirectly, up to the level of individuals.

The Company's main shareholders are as follows:

Shareholders	03.31.2023					
	Common			Preferred		Total
	Number		Number	%	Number	%
<b>Controlling shareholder</b>						
ISA Capital do Brasil S. A	<u>230,856,832</u>	<u>89.50</u>	<u>5,144,528</u>	<u>1.28</u>	<u>236,001,360</u>	<u>35.82</u>
<b>Management</b>						
Officers	-	-	-	-	-	-
Board of Directors	-	-	-	-	-	-
Supervisory Board	<u>-</u>	<u>-</u>	<u>1.704</u>	<u>-</u>	<u>1.704</u>	<u>-</u>
<b>Total controlling group</b>	<u>230.856.832</u>	<u>89.50</u>	<u>5.146.232</u>	<u>1.28</u>	<u>236.008.264</u>	<u>35.82</u>
<b>Outstanding shares</b>						
<b>Federal Government</b>						
Centrais Elétricas Brasileiras S. A – ELETROBRAS (i)	<u>25.106.829</u>	<u>9.73</u>	<u>210.399.836</u>	<u>52.48</u>	<u>235.506.665</u>	<u>35.74</u>
Other (ii)	<u>1.974.071</u>	<u>0.77</u>	<u>185.399.504</u>	<u>46.24</u>	<u>187,373,575</u>	<u>28.44</u>
<b>Total outstanding shares</b>	<u>27.080.900</u>	<u>10.50</u>	<u>395.799.340</u>	<u>98.72</u>	<u>422.880.240</u>	<u>64.18</u>
Total capital	<u>257.937.732</u>	<u>100,00</u>	<u>400.945.572</u>	<u>100,00</u>	<u>658,883,304</u>	<u>100,00</u>

(i) Centrais Elétricas Brasileiras S.A. - Eletrobras is a publicly-held company registered with CVM under code 2437.

(ii) Includes shareholders who individually hold a number of shares lower than 5% of the voting capital.

**Other Information that the Company Understands Relevant**

Shareholders	03.31.2022					
	Common		Preferred		Total	
	Number	%	Number	%	Number	%
<b>Controlling shareholder</b>						
ISA Capital do Brasil S. A	<u>230,856,832</u>	<u>89.50</u>	<u>5,144,528</u>	<u>1.28</u>	<u>236,001,360</u>	<u>35.82</u>
<b>Management</b>						
Officers	-	-	-	-	-	-
Board of Directors	-	-	5,200	-	5,200	-
Supervisory Board	-	-	1,704	-	1,704	-
	-	-	6,904	-	6,904	-
<b>Total controlling group</b>	<u>230,856,832</u>	<u>89.50</u>	<u>5,151,432</u>	<u>1.28</u>	<u>236,008,264</u>	<u>35.82</u>
<b>Outstanding shares</b>						
<b>Federal Government</b>						
Centrais Elétricas Brasileiras S. A – ELETROBRAS (i)	<u>25,108,901</u>	<u>9.73</u>	<u>210,745,850</u>	<u>52.56</u>	<u>235,867,057</u>	<u>35.80</u>
Other (ii)	<u>1,971,999</u>	<u>0.77</u>	<u>185,035,984</u>	<u>46.16</u>	<u>187,007,983</u>	<u>28.38</u>
<b>Total outstanding shares</b>	<u>27,080,900</u>	<u>10.50</u>	<u>395,794,140</u>	<u>98.72</u>	<u>422,875,040</u>	<u>64.18</u>
Total capital	<u>257,937,732</u>	<u>100.00</u>	<u>400,945,572</u>	<u>100.00</u>	<u>658,883,304</u>	<u>100.00</u>

(i) Centrais Elétricas Brasileiras S.A. - Eletrobras is a publicly-held company registered with CVM under code 2437.

(ii) Includes shareholders who individually hold a number of shares lower than 5% of the voting capital.

**Other Information that the Company Understands Relevant**

*Shareholding position per type and class of share of holders of more than 5% of each type and class of Company shares, up to the level of individuals*

<b>Shareholders</b>	<b>03.31.2023</b>					
	<b>Common</b>		<b>Preferred</b>		<b>Total</b>	
	<b>Number</b>	<b>%</b>	<b>Number</b>	<b>%</b>	<b>Number</b>	<b>%</b>
<b>ISA Capital do Brasil S. A.</b>						
ISA Interconexión Eléctrica S.A. E.S.P. (a)	840,625,000	100.00	-	-	840,625,000	100.00
Other shareholders	-	-	-	-	-	-
	<u>840,625,000</u>	<u>100.00</u>	<u>-</u>	<u>-</u>	<u>840,625,000</u>	<u>100.00</u>
<b>(a) Interconexión Eléctrica S.A. E.S.P.</b>						
Ecopetrol S.A. (b)	569,472,561	51.41	-	-	569,472,561	51.41
Empresas Públicas de Medellín E.S.P. (c)	97,724,413	8.82	-	-	97,724,413	8.82
Other shareholders	<u>440,480,920</u>	<u>39.77</u>	<u>-</u>	<u>-</u>	<u>440,480,920</u>	<u>39.77</u>
	<u>1,107,677,894</u>	<u>100.00</u>	<u>-</u>	<u>-</u>	<u>1,107,677,894</u>	<u>100.00</u>
<b>(b) Ecopetrol S.A.</b>						
Ministry of Finance and Public Credit (b)	36,384,788,417	88.49	-	-	36,384,788,417	88.49
Other shareholders	<u>4,731,906,273</u>	<u>11.51</u>	<u>-</u>	<u>-</u>	<u>4,731,906,273</u>	<u>11.51</u>
	<u>41,116,694,690</u>	<u>100.00</u>	<u>-</u>	<u>-</u>	<u>41,116,694,690</u>	<u>100.00</u>
<b>(c) Empresas Públicas de Medellín E.S.P.</b>						
City of Medellin	<u>4,223,308</u>	<u>100.00</u>	<u>-</u>	<u>-</u>	<u>4,223,308</u>	<u>100.00</u>
	<u>4,223,308</u>	<u>100.00</u>	<u>-</u>	<u>-</u>	<u>4,223,308</u>	<u>100.00</u>

**Other Information that the Company Understands Relevant**

*Shareholding position per type and class of share of holders of more than 5% of each type and class of Company shares, up to the level of individuals*

<u>Shareholders</u>	<u>03.31.2022</u>					
	<u>Common</u>		<u>Preferred</u>		<u>Total</u>	
	<u>Number</u>	<u>%</u>	<u>Number</u>	<u>%</u>	<u>Number</u>	<u>%</u>
<b>ISA Capital do Brasil S. A.</b>						
ISA Interconexión Eléctrica S.A. E.S.P. (a)	840,625,000	100.00	-	-	840,625,000	100.00
Other shareholders	-	-	-	-	-	-
	<u>840,625,000</u>	<u>100.00</u>	<u>-</u>	<u>-</u>	<u>840,625,000</u>	<u>100.00</u>
<b>(a) Interconexión Eléctrica S.A. E.S.P.</b>						
	=	=	=	=	=	=
Empresa Colombiana de Petroleos Ecopetrol (b)	569,472,561	51.41	-	-	569,472,561	51.41
Empresas Públicas de Medellín E.S.P. (c)	97,724,413	8.82	-	-	97,724,413	8.82
Other shareholders	<u>440,480,920</u>	<u>39.77</u>	<u>-</u>	<u>-</u>	<u>440,480,920</u>	<u>39.77</u>
	<u>1,107,677,894</u>	<u>100.00</u>	<u>-</u>	<u>-</u>	<u>1,107,677,894</u>	<u>100.00</u>
<b>(b) Empresa Colombiana de Petroleos Ecopetrol</b>						
Colombia state-owned entities	36,384,788,417	88.49	-	-	36,384,788,417	88.49
Other shareholders	<u>4,731,906,273</u>	<u>11.51</u>	<u>-</u>	<u>-</u>	<u>4,731,906,273</u>	<u>11.51</u>
	<u>41,116,694,690</u>	<u>100.00</u>	<u>-</u>	<u>-</u>	<u>41,116,694,690</u>	<u>100.00</u>
<b>(c) Empresas Públicas de Medellín E.S.P.</b>						
City of Medellín	<u>4,223,308</u>	<u>100.00</u>	<u>-</u>	<u>-</u>	<u>4,223,308</u>	<u>100.00</u>
	<u>4,223,308</u>	<u>100.00</u>	<u>-</u>	<u>-</u>	<u>4,223,308</u>	<u>100.00</u>

**Opinions and Statements/Report of the Supervisory Board or Equivalent Body**

The Supervisory Board of CTEEP - Companhia de Transmissão de Energia Elétrica Paulista, in the discharge of its statutory duties and in compliance with the provisions of Article 163, VI, of Law 6404/76, analyzed the Company's financial statements for the quarter ended March 31, 2013 and the Report on Review of Interim Financial Information issued by the independent auditor Deloitte Touche Tohmatsu, and issued an opinion favorable to the issue of the Interim Financial Information.

São Paulo, May 02, 2023

Ricardo Lopes Cardoso

Manuel Domingues de Jesus and

Pinho Carla Alessandra Trematore

Bruna Reis de Arantes

Pedro Henrique da Costa Motta

**Summarized Audit Committee Opinions and Statements / Opinion or Report, if any (either statutory or not)**

The Internal Audit Committee is established to strengthen the Company's internal control system, risk management and Corporate Governance practices. It is not a statutory body; it is only the Company's internal management body, without the specific duties of an Official and Statutory Audit Committee, such as, for example, the issuance of opinion on the standard financial statements.

**Opinions and Statements / Officers' Statement on the Financial Statements**

The Company's officers declare that (i) they have reviewed, discussed and agreed with the information in the Interim Financial Information Form for the quarter ended March 31, 2023, (ii) they agree with the opinion in the Independent Auditor's Report of Deloitte Touche Tohmatsu, and (iii) all significant information related to the Interim Financial Information, and only such information, is being disclosed and correspond to that used in the Company's management. Therefore, the Officers approve the issuance of the Interim Financial Information Form for the quarter ended March 31, 2023.

São Paulo, May 02, 2023 Rui Chammas  
Chief Executive Officer

Dayron Esteban Urrego Moreno  
Chief Project Officer

Carisa Santos Portela Cristal  
Chief Finance and Investors Relations Officer

Silvia Diniz Wada  
Chief Business Development and Strategy Officer

Gabriela Desirê Olimpio Pereira  
Chief Operating Officer

## **Opinions and Statements / Officers' Statement on the Independent Auditor's Report**

The Company's officers declared that they have reviewed, discussed and agree with the opinions in the independent auditor's report.

São Paulo, May 02, 2023 Rui Chammas

Chief Executive Officer

Dayron Esteban Urrego Moreno

Chief Project Officer

Carisa Santos Portela Cristal

Chief Finance and Investors Relations Officer

Silvia Diniz Wada

Chief Business Development and Strategy Officer

Gabriela Desirê Olimpio Pereira

Chief Operating Officer